

ANTON 安東

安東油田服務集團

Anton Oilfield Services Group

(Incorporated in the Cayman Islands with limited liability)

(Stock Code: 3337)



2025 INTERIM REPORT

CONTENTS

CORPORATE INFORMATION	2	CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS	35
MANAGEMENT DISCUSSION AND ANALYSIS	4	CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME	36
OTHER INFORMATION	20	CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY	37
REPORT ON REVIEW OF CONDENSED CONSOLIDATED FINANCIAL STATEMENTS	32	CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS	39
CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION	33	NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS	40



CORPORATE INFORMATION

BOARD OF DIRECTORS

Executive Directors

Mr. LUO Lin
Mr. PI Zhifeng
Mr. FAN Yonghong

Non-executive Director

Mr. HUANG Song

Independent Non-executive Directors

Mr. ZHANG Yongyi
Mr. ZHU Xiaoping
Mr. WEE Yiau Hin
Ms. CHEN Xin

AUDIT COMMITTEE

Mr. ZHU Xiaoping (Chairman)
Mr. ZHANG Yongyi
Mr. WEE Yiau Hin

REMUNERATION COMMITTEE

Mr. WEE Yiau Hin (Chairman)
Mr. ZHU Xiaoping
Mr. LUO Lin

NOMINATION COMMITTEE

Mr. ZHANG Yongyi (Chairman)
Mr. WEE Yiau Hin
Mr. LUO Lin

ESG ("ENVIRONMENTAL, SOCIAL AND GOVERNANCE") COMMITTEE

Ms. CHEN Xin (Chairman)
Mr. PI Zhifeng
Mr. FAN Yonghong

AUTHORIZED REPRESENTATIVES

Mr. LUO Lin
Ms. Nelly AU-YEUNG

COMPANY SECRETARY

Ms. Nelly AU-YEUNG

COMPANY'S WEBSITE

www.antonoil.com

INVESTOR RELATIONS HOTLINE

+852 21165646
Email: ir@antonoil.com

PRINCIPAL PLACE OF BUSINESS IN HONG KONG

Room 1922, 19/F, Lee Garden One, 33 Hysan Avenue
Causeway Bay
Hong Kong

PRINCIPAL PLACE OF BUSINESS IN PRC

No. 8, Pingcui West Road, Donghuqu
Chaoyang District, Beijing, China 100102

REGISTERED OFFICE

PO Box 309, Ugland House
Grand Cayman KY1-1104
Cayman Islands

PRINCIPAL SHARE REGISTRAR AND TRANSFER OFFICE

Suntera (Cayman) Limited
Suite 3204, Unit 2A
Block 3, Building D
P.O. Box 1586
Gardenia Court
Camana Bay
Grand Cayman KY1-1110
Cayman Islands

HONG KONG BRANCH SHARE REGISTRAR AND TRANSFER OFFICE

Computershare Hong Kong Investor Services Limited
17th M Floor
Hopewell Centre
183 Queen's Road East
Wanchai
Hong Kong

AUDITORS

Deloitte Touche Tohmatsu

LEGAL ADVISERS

as to Hong Kong and U.S. law:

Sidley Austin

as to Cayman Islands law:

Maples and Calder

PRINCIPAL BANKS

Citi Bank
Shanghai Pudong Development Bank
China Merchants Bank
Industrial Bank Co., Ltd

STOCK CODE ON MAIN BOARD OF THE STOCK EXCHANGE OF HONG KONG LIMITED

3337

DATE OF LISTING

14 December 2007

MANAGEMENT DISCUSSION AND ANALYSIS

BUSINESS REVIEW

In the first half of 2025, the oil and gas industry operated steadily amidst a complex mix of geopolitical tensions, trade frictions, and policy adjustments. Global oil and gas exploration remained active, natural gas demand continued to grow strongly. Anton Oilfield Services Group (the “**Company**”) and its subsidiaries (collectively, the “**Group**”) have steadfastly advanced its global transformation, firmly focused on its goal of “building a leading global company in green energy technical services in the new era”, concentrating on industry efficiency challenges, deepening business upgrades, precisely seizing opportunities, and consolidating the foundation for high-quality development.

DEEPENING GLOBALIZATION

With Dubai as the operational headquarter, the Group has continued to deepen its global market footprint. On one hand, the Group has further strengthened its presence in key mature markets such as Iraq and enhanced its industry influence. On the other hand, the Group has actively expanded into new markets in other Middle East countries, Africa, and Southeast Asia, cultivating new drivers of growth. In the first half of the year, the Group’s natural gas utilization business achieved a new market breakthrough in Sarawak, Malaysia, winning the first commercial natural gas utilization project in the Sarawak market, creating a good start for the in-depth development of this business in the Southeast Asian market.

During the first half of the year, the Group secured strong new orders totaling approximately RMB4,752.8 million. Overseas markets contributed approximately RMB3,124.0 million, accounting for approximately 65.7% of the Group’s total new orders, while the domestic market contributed approximately RMB1,628.8 million, representing approximately 34.3% of the Group. As of 30 June 2025, the Group’s order backlog reached approximately RMB16.4 billion, laying a solid foundation for future high growth.

OIL & GAS DEVELOPMENT AND UTILIZATION ENHANCEMENT INTEGRATED SOLUTIONS DRIVE BUSINESS UPGRADE

Facing the evolving situations of the global oil and gas industry, the Group has positioned itself as a new form of oilfield service company, continuously upgrading its business model and launching Oil & Gas Development and Utilization Enhancement Integrated Solutions. The solutions are based on the core technologies and management advantages of the Group, combined with the unique Chinese advantages, absorbing high-quality resources from around the world, and further expanding resource-based projects globally. On the basis of mature oilfield technical services and oilfield management services, new business modules such as marginal oil and gas resource development, natural gas utilization, and AI-enabled oilfield development have been introduced. In the future, a business layout of “service + resources” as dual engine driving, and AI-enabled global development will be formed. Taking the business model of integrated service solution provider and technical service operator, the Group will continuously be innovate to strengthen the core competitiveness in improving oil and gas development efficiency and create a new service brand oriented towards the sustainable development of the industry in the future.

GLOBAL MANAGEMENT DEEPENED AND INTELLIGENT DEVELOPMENT ACCELERATED

The Group has accelerated the implementation of its global strategy by optimizing its human resources system and global operations network, continuously enhancing its global operational capabilities. During the first half of the year, the Group further strengthened the regional support center functions in Dubai and Egypt. In June, the Group officially launched its new Hong Kong office, alongside the inauguration of Anton Treasury Company. Leveraging Hong Kong as a financial resources hub, the Group aims to better integrate domestic market operations with global resources and optimize capital management efficiency, injecting strong momentum into the coordinated development of global operations. The Group has also advanced its global governance framework, making positive progress in talent pipeline development, organizational management, and financial systems, providing robust support for overseas business expansion.

Furthermore, the Group places high importance on AI and data-driven empowerment to enhance management efficiency, achieving end-to-end data integration across core business processes and leveraging large AI models to empower various business units. Digital and intelligent tools such as the intelligent data analytics platform have been launched, significantly improving management efficiency. In June, the Group jointly launched the “Oil and Gas Development Intelligent Entity All-in-One Solution” with Huawei, successfully deploying core application scenarios such as intelligent drilling data analytics and digital cuttings analysis. By integrating global oil and gas application scenarios with leading AI technologies, the solution is driving intelligent transformation within the industry.

The Group continues to refine its operational management system, building an efficient operating mechanism centered on Amoeba management, business financialization, digital intelligence-driven operations, and a shared resource platform, all aligned with core business development and the globalization strategy. By optimizing commercial models and building international teams, the Group has comprehensively enhanced management precision, further solidifying the foundation for high-quality development.

ENHANCING SHAREHOLDER RETURNS

The Group remains highly committed to investor value and shareholder returns. In the first half of the year, the Group completed a total cash dividend of RMB73.0 million for the year 2024. Additionally, when the capital markets experienced significant stock price volatility due to macro factors such as tariff policies, the Group swiftly initiated its share buyback in accordance with its buyback policy, using its own funds to stabilize share price fluctuations. During the first half of the year, the Group repurchased an aggregate of 17,042,000 shares on the secondary market, all of which have been canceled.

ENVIRONMENTAL, SOCIAL AND GOVERNANCE (ESG)

The Group continues to advance its sustainable development strategy, achieving operational emissions reductions through technical innovation and service upgrades while also assisting clients in meeting their carbon reduction goals. In fulfilling its social responsibilities, the Group adheres to a model that combines local operations with global development: domestically, it has deeply engaged in community welfare and rural revitalization initiatives; overseas, it has continuously implemented programs involving material donations, technical exchanges, and talent training in operational regions. Upholding a philosophy of open and inclusive development, the Group promotes local talent development and technical innovation to achieve shared growth with society.

MANAGEMENT DISCUSSION AND ANALYSIS

During the six months ended 30 June 2025 (hereinafter referred to as the “**first half of 2025**” or the “**Reporting Period**”), the Group’s sustainability practices received further international recognition: it was selected for the second consecutive year as a leading Chinese oilfield services company in S&P Global’s Sustainability Yearbook (China Edition) 2025; and it was included for the third consecutive year in the seventh edition of the “Best Managed Companies” program, jointly launched by Deloitte China, the Bank of Singapore, the Hong Kong University of Science and Technology’s School of Business, and the Chinese edition of the Harvard Business Review. These honors fully affirm the Group’s industry-leading position in sustainable development and demonstrate its firm commitment and outstanding achievements in realizing its corporate vision of ‘becoming a model for the harmonious development of people and the environment’.

Performance Results

In the first half of 2025, the Group’s revenue was approximately RMB2,631.1 million, an increase of approximately RMB454.8 million, or 20.9%, compared to the same period in 2024. Operating profit was approximately RMB353.1 million, up by approximately RMB46.9 million, or 15.3%, year-on-year. Net profit reached approximately RMB166.3 million, a significant increase of approximately 49.0% compared to approximately RMB111.6 million in the same period of 2024. Profit attributable to equity holders of the Company was approximately RMB165.1 million, representing an increase of RMB59.2 million, or approximately 55.9%, compared to approximately RMB105.9 million in the same period of 2024, with an attributable net profit margin of approximately 6.3%.

As of 30 June 2025, the Group’s accounts receivable balance was approximately RMB2,471.6 million, with an average accounts receivable turnover days of 162, a decrease of 22 days compared to the same period in 2024. The average inventory turnover days was 70 days, down by 37 days year-on-year. The average accounts payable turnover days was 107 days, a slight decrease of 1 day compared to the same period in 2024. Net operating cash inflow was approximately RMB370.0 million, an increase of RMB24.3 million compared to approximately RMB345.7 million in the same period of 2024. Free cash flow was approximately RMB173.0 million, a decrease of RMB24.2 million compared to approximately RMB197.2 million in the same period of 2024.

Geographical Market Analysis

In the first half of 2025, the Group’s revenue from overseas markets amounted to approximately RMB1,679.5 million, representing an increase of RMB168.4 million, or 11.1%, from approximately RMB1,511.1 million in the corresponding period of 2024, and its share of the Group’s total revenue was 63.8%.

In overseas markets, revenue from the Iraq market amounted to approximately RMB1,447.2 million, an increase of RMB206.1 million, or 16.6%, compared to approximately RMB1,241.1 million in the same period of 2024, representing 55.0% of the Group’s total revenue. Revenue from other overseas markets was approximately RMB232.3 million, a decrease of RMB37.7 million, or 14.0%, compared to approximately RMB270.0 million in the same period of 2024, accounting for 8.8% of the Group’s total revenue.

Revenue from the domestic market was approximately RMB951.5 million, a significant increase of RMB286.3 million, or 43.0%, compared to approximately RMB665.2 million in the same period of 2024, representing 36.2% of the Group’s total revenue.

Breakdown of Revenue by Market

	Six months ended 30 June			% of the Group's total revenue	
	2025 (RMB Mn)	2024 (RMB Mn)	Change (%)	Six months ended 30 June 2025 (%)	2024 (%)
Iraq	1,447.2	1,241.1	16.6%	55.0%	57.0%
Other overseas	232.4	270.0	-13.9%	8.8%	12.4%
Total overseas	1,679.6	1,511.1	11.2%	63.8%	69.4%
Domestic	951.5	665.2	43.0%	36.2%	30.6%
Total	2,631.1	2,176.3	20.9%	100.0%	100.0%

Overseas Markets

Iraq

In the Iraq market, the Group has established strong international and integrated service capabilities, forming significant brand influence. The Group is committed to building a full-industry-chain sustainable development ecological business platform in Iraq, continuously deepening its local strategic layout and strengthening its foundation for long-term development.

In the first half of 2025, the Group's core business in the Iraq market progressed steadily, with the large-scale integrated oilfield management project successfully renewed. On this project, the Group has consistently delivered high-quality services, enabling the client to achieve long-term and stable oilfield development, with the market influence steadily increasing. Meanwhile, by strengthening technological deployment and integrating local resources, the Group has continued to secure high-quality orders in areas including oilfield management, digital intelligence technology, drilling, stimulation, and well-completion technical services.

The Dhufriyah oilfield project, awarded to the Group in the second quarter of 2024, has successfully held two joint management committee meetings, during which multiple important consensuses were reached, and the team's geological and reservoir research outcomes, as well as the overall construction achievements, were fully recognized by the joint management committee, laying a solid foundation for the smooth advancement of the project's next phase. The Group will continue to uphold its vision of "Empowering Infinite Possibilities through Digital Intelligence Innovation," taking the construction of a "5D Oilfield" as its core goal and leveraging its leading digital technology advantages to transform this oilfield into a benchmark digital and intelligent development project characterized by foresight, intelligence, and green operations. Furthermore, the Group has successfully signed an area expansion agreement for the oilfield beyond the original contract zone, increasing the area by approximately 20% to 440 square kilometers, creating favorable conditions for future production growth.

MANAGEMENT DISCUSSION AND ANALYSIS

In the first half of 2025, the Group secured a total of approximately RMB2,512.0 million in new orders in the Iraq market, representing a decrease of 11.4% compared to the same period in 2024; in the first half of 2025, the Iraq market recorded revenue of approximately RMB1,447.2 million, an increase of approximately 16.6% compared to RMB1,241.1 million in the same period of 2024.

Other Overseas Markets – Global Emerging Markets

In the first half of 2025, the Group continued to expand in global emerging oil and gas development markets, achieving steady business orders growth. New orders were primarily concentrated in high-quality services such as natural gas utilization, well-completion technologies, and reservoir enhancement, providing new momentum for the Group's global business footprint.

In expanding global cooperation and resource integration, the Group has actively built an extensive cooperation network, continuously expanding our borders, penetrating new markets. During the first half of the year, the Group conducted frequent business discussions with major international oil companies and national oil companies globally, and established in-depth communication with more than ten independent oil companies in markets such as Indonesia and Oman. Furthermore, the Group deepened its global sourcing strategy, identifying over one hundred new suppliers and signing multiple strategic cooperation memorandums, thus solidifying the foundation of the global supply chain for regional business expansion and continuously enhancing global market competitiveness.

In terms of breakthroughs in key markets, in Malaysia, the Group was awarded the Oil & Gas Production Facilities (OPF) project in Sarawak. This project marks the Group's first project in natural gas utilization in the region and is also the area's first onshore natural gas commercialization project. The project has an around 400-day construction period and 8-year service terms, it will serve as a strategic cornerstone for deepening the Group's presence in Southeast Asia and help realize full-industry-chain value enhancement. In new markets in Africa, the Group successfully completed its first drilling fluid operation and achieved a perfect execution of its first liner hanger cementing and completion job, laying a solid foundation for further market expansion in the region.

Furthermore, the Group has continued to strengthen regional localization operations and strategic deployment: in the Egypt market, focus has been placed on consolidating local service capabilities, broadening talent acquisition channels through optimized local recruitment, thereby solidifying the human resource foundation for deeper business penetration; in Kuwait, the Group has obtained oilfield services access authorization for the first time, opening up new market growth opportunities. Going forward, the Group will precisely focus on core businesses, fully promote the implementation of major breakthrough projects, and enhance regional market penetration through targeted initiatives.

In the first half of 2025, the Group secured approximately RMB612.0 million in new orders in other overseas markets, representing a significant increase of 54.5% compared to the same period in 2024. Revenue from other overseas markets was approximately RMB232.4 million, a decrease of approximately 13.9% compared to RMB270.0 million in the same period of 2024.

Domestic Market

In the first half of 2025, the Group continued to advance business upgrading in the domestic market, with reservoir geological research as the core, driving industrial growth through technological leadership. During the Reporting Period, the Group focused on efficient operations and market expansion: on one hand, accelerating the pace of order conversion and strengthening the delivery of operational projects, while deepening the refined Amoeba management model execution to enhance operating performance; on the other hand, focusing on building a comprehensive solution system, while simultaneously strengthening client resource integration and market network development, laying a solid foundation for sustained business growth.

The Group has continuously adopted high-quality efficiency-enhancing technologies to achieve numerous breakthroughs in key domestic oil and gas production areas: In the Tarim Oilfield, the Group supported the customer in completing the dynamic visualization monitoring of fractures of their first 10,000-meter ultra-deep well. The wide-area electromagnetic fracture monitoring technology service provided by the Group set a new world record for the deepest vertical fracture monitoring in ultra-deep formations, providing critical technical support for deep reservoir exploration and China's national deep-Earth strategy. In the Southwest market, the Group has achieved repeated breakthroughs in the development of deep shale gas and tight gas. By implementing tailored technical solutions, it has enabled efficient and high-quality drilling in complex geological conditions and high-integrity fracturing operations, setting regional records for the shortest drilling cycle and highest fracturing effectiveness, and has been repeatedly recognized by customers. The Group successfully completed the client's first-ever installation of permanent external casing fiber-optic monitoring, achieving a technological breakthrough in fiber-optic capabilities through innovative solutions tailored for complex geological conditions. In reservoir enhancement technologies, the application of polymer powder fracturing technology in a certain oilfield in China has yielded significant results, achieving more than three times the previous average output in the block. This achievement holds landmark significance for accelerating large-scale, economically viable development in the region.

The Group simultaneously advanced digital intelligence innovation and ecosystem building: continuously upgrading seven digital intelligence sales platforms including Anton Online Services (安東在線), Oil & Gas GPT (油氣通), and Anton Oil & Gas Mall (安同油氣商城), demonstrating innovation strength in the digital intelligence domain; actively conducting online marketing and promotion, with the Group's websites accumulating nearly 100,000 followers, significantly enhancing online influence. In terms of talent and industry-academia collaboration, the Group established a joint internship and practice base with the School of Middle East Studies at Beijing International Studies University and set up a special scholarship, contributing to the integration of higher education talent cultivation and practical training; the Group held in-depth discussions with Guanghua School of Management, Peking University, on talent acquisition and industry-research synergy, accumulating intellectual strength for the Group's long-term development.

In the first half of 2025, the Group secured approximately RMB1,628.8 million in new orders in the China market, broadly in line with RMB1,640.6 million in the same period of the previous year. Revenue from the domestic market amounted to approximately RMB951.5 million, representing an increase of 43.0% compared to RMB665.2 million in the first half of 2024.

MANAGEMENT DISCUSSION AND ANALYSIS

Business Cluster Analysis

During the Reporting Period, the Group's revenue from oilfield technical services amounted to approximately RMB1,205.9 million, representing an increase of approximately 22.9% compared to the same period in 2024, accounting for 45.8% of the Group's total revenue in the first half of 2025.

Revenue from oilfield management services amounted to approximately RMB1,001.1 million, reflecting an increase of approximately 11.2% compared to the same period in 2024, accounting for 38.1% of the Group's total revenue in the first half of 2025.

Revenue from inspection services amounted to approximately RMB204.8 million, representing an increase of approximately 21.7% compared to the same period in 2024, accounting for 7.8% of the Group's total revenue in the first half of 2025.

Revenue from drilling rig services amounted to approximately RMB219.3 million, increased significantly by approximately 74.2% compared to the same period in 2024, accounting for 8.3% of the Group's total revenue in the first half of 2025.

Revenue Breakdown by Cluster

	Six months ended 30 June			% of the Group's total revenue	
	2025 (RMB Mn)	2024 (RMB Mn)	Change (%)	Six months ended 30 June 2025 (%)	2024 (%)
Oilfield technical services	1,205.9	981.5	22.9%	45.8%	45.1%
Oilfield management services	1,001.1	900.6	11.2%	38.1%	41.4%
Inspection services	204.8	168.3	21.7%	7.8%	7.7%
Drilling rig services	219.3	125.9	74.2%	8.3%	5.8%
Total	2,631.1	2,176.3	20.9%	100.0%	100.0%

Oilfield technical services

Oilfield technical services represent a traditional core strength of the Group, offering integrated technical service capabilities covering the entire lifecycle of oil and gas development. With reservoir geological technology at its core, the Group provides clients with comprehensive services including geological technology, drilling technology, well-completion technology, production enhancement services, and asset leasing services in the oil and gas industry. These precise services aim to enhance client resource development efficiency and maximize the value of oil and gas assets.

The Group remains committed to technological innovation, leveraging robust technical services to reach global oil and gas resources. By utilizing its geological reservoir research capabilities and core technologies for enhancing production efficiency in oil and gas development, the Group expands into marginal oil and gas resource development and natural gas utilization sectors. Simultaneously, integrating AI intelligent technology improves oil and gas development and management efficiency, continuously strengthening the core competitiveness in optimizing oil and gas exploitation and utilization. Through advancing a full lifecycle management model that blends global vision with localized execution capabilities, the Group consistently supports clients in efficiently developing oil and gas resources, achieving maximum asset value.

For the Dhufriyah oilfield project in Iraq, two joint management committee meetings have been successfully convened, during which multiple important agreements were reached on project advancement, including the signing of an agreement to expand the oilfield area by 20%, laying a solid foundation for the orderly progress of subsequent work. At present, this project is still in the early stage and has not yet made any performance contributions. The Group plans to disclose the oil and gas development segment as a separate business division in the future based on the progress of the project.

The Group is developing its natural gas utilization business with the goal of achieving commercialization of natural gas, aiming to build a comprehensive value chain across the natural gas sector. In the first half of the year, the Group won the bid for the Oil & Gas Production Facilities (OPF) project in Sarawak, Malaysia. This marks the launch of the first onshore natural gas commercialization project in Sarawak, serving as a pivotal point for deepening the Southeast Asian market. This business is currently classified under the Group's asset leasing business product line. As the project scale expands further, it is planned to be disclosed as a separate business division.

Revenue from the oilfield technical services sector in the first half of 2025 amounted to approximately RMB1,205.9 million, representing a rise of 22.9% compared to approximately RMB981.5 million in the same period last year.

Analysis of the oilfield technical services by product line:

- 1) Drilling technical services: In the first half of 2025, this product line recorded revenue of approximately RMB183.4 million, representing an increase of approximately 1.0% from approximately RMB181.5 million in the same period last year.
- 2) Well-Completion technical services: In the first half of 2025, this product line recorded revenue of approximately RMB177.9 million, an increase of 13.4% from approximately RMB156.9 million in the same period last year.
- 3) Stimulation technical services: In the first half of 2025, this product line recorded revenue of approximately RMB674.1 million, representing an increase of approximately 32.6% from approximately RMB508.5 million in the first half of 2024.
- 4) Asset leasing services: In the first half of 2025, this product line recorded revenue of approximately RMB170.5 million, reflecting an increase of approximately 26.7% from approximately RMB134.6 million in the same period last year.

The EBITDA of the oilfield technical services segment increased from approximately RMB252.2 million in the first half of 2024 to approximately RMB274.5 million in the first half of 2025, representing an increase of 8.8%. The EBITDA margin was 22.8%, a decrease of 2.9 percentage points compared to 25.7% in the same period last year.

Oilfield Management Services

The Group possesses global oil and gas resource development technologies and a professional oilfield management team, and is committed to achieving efficient operations in oilfield management services and maximizing asset value, aiming to build a fully international oilfield management service brand. The Group's oilfield management service network covers multiple key oil and gas producing regions, including Iraq, West Africa, and China. Through outstanding service quality, the Group has established long-term and stable cooperative relationships with clients.

Since 2018, the management services provided by the Group at the Majnoon oilfield in Iraq have received high recognition from the client, and cooperation has been continuously deepened. Meanwhile, the Group's integrated oilfield management project in Chad has maintained stable operations, further demonstrating the Group's professional capabilities in the international oil and gas sector and helping the Group establish strong market influence in the local region. After years of rapid development, the Group's international and professional project management system in oilfield management, along with its exceptional service capabilities, has gained high recognition from clients and has been fully validated by the market. Going forward, the Group will continue to deepen its global footprint, implement breakthrough projects, replicate successful experiences, and continuously expand into new project opportunities.

During the Reporting Period, the Group's oilfield management services segment continued to achieve steady growth, with revenue reaching approximately RMB1,001.1 million, an increase of 11.2 % compared to approximately RMB900.6 million in the same period last year.

Analysis of major product lines in this cluster:

- 1) Integrated oilfield management services: During the Reporting Period, revenue from the integrated oilfield management services product line amounted to approximately RMB597.2 million, representing an increase of 9.2% as compared to approximately RMB546.8 million in the corresponding period last year.
- 2) Oilfield operation and maintenance services: During the Reporting Period, revenue from the oilfield operation and maintenance services product line amounted to approximately RMB403.9 million, showing an increase of 14.2% compared with approximately RMB353.8 million in the corresponding period of 2024.

The EBITDA of the oilfield management services segment increased from approximately RMB300.7 million in the first half of 2024 to approximately RMB317.9 million in the first half of 2025, showing an increase of 5.7%, and the EBITDA margin was 31.8%, a decrease of 1.6 percentage points from the first half of 2024.

Inspection services

The inspection services segment is a light-asset service business of the Group. The Group's inspection operations are primarily conducted through T-All Inspection, a subsidiary of the Group. It has now been developed into a leading inspection service company in China's natural gas sector in terms of scale, technology, and qualifications, with a core mission to enhance the utilization efficiency of oilfield equipment and facilities, reduce energy and material consumption, and ultimately achieve carbon neutrality. The Company's market presence covers major natural gas fields in China, including Tarim, Sichuan, and Ordos, and it has achieved breakthrough progress in international markets along the Belt and Road Initiative, including the Middle East, Central Asia, and Africa.

As the first asset securitization project under the Group's multi-entity operating strategy, the Group plans to spin off T-All Inspection for an independent listing on the mainland China capital market. In the first half of the year, the Listing Committee of The Stock Exchange of Hong Kong Limited issued a formal written response regarding the Group's application for the proposed spin-off and listing, confirming that the Company may proceed with the spin-off and listing plan in accordance with the relevant split guidelines under the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited (the "**Listing Rules**"). The Group will continue to advance this listing initiative based on the development of the inspection business and the macro environment of the capital markets.

In the first half of 2025, the Group's inspection services revenue amounted to approximately RMB204.8 million, representing an increase of 21.7% compared to approximately RMB168.3 million in the same period last year.

EBITDA for the inspection services segment rose from approximately RMB50.9 million in the first half of 2024 to approximately RMB53.8 million in the same period of 2025, an increase of 5.7%. The EBITDA margin was 26.3%, down by 3.9 percentage points compared to 30.2 % in the same period last year.

Drilling Rig Services

Against the backdrop of the Group's strong push for globalization and its strategic transformation toward light-asset and innovative businesses, drilling rig services – a more heavy-asset business – have ceased to be a key focus area for the Group's development. The Group will leverage its existing high-quality drilling technologies and fully utilize its owned drilling rig equipment, while integrating industry resources through its ecosystem cooperation platform, to deliver efficient drilling services based on low-cost operations.

In the first half of 2025, the revenue of drilling rig services increased significantly due to an increase of project volume in the domestic market. Revenue from the drilling rig services segment amounted to approximately RMB219.3 million, an increase of 74.2% compared to approximately RMB125.9 million in the same period last year.

EBITDA of the drilling rig services segment increased from approximately RMB38.6 million in the first half of 2024 to approximately RMB53.3 million in the first half of 2025, representing an increase of 38.1%. The EBITDA margin was 24.3%, a decrease of 6.4 percentage points compared to 30.7% in the same period last year.

Alignment of Strategic Resources

In the first half of 2025, the Group continued to strictly control new capital expenditure in accordance with the “asset-light” business model and the “cash flow” core requirement. Capital expenditure in the first half of 2025 was approximately RMB156.6 million, an increase of RMB70.2 million compared to approximately RMB86.4 million in the same period of 2024.

Alignment of Investment

In the first half of 2025, the Group’s investment mainly focused on supplementing necessary technical/service capabilities under the global development strategy layout and upgrading and transforming overseas business bases, etc.

Alignment of Research and Development (“R&D”)

In the first half of 2025, the Group focused on addressing clients’ practical needs for production enhancement and cost reduction, and actively advanced technological innovation as well as the upgrading of products and services, with reservoir geology and precision engineering technologies as the core. During the Reporting Period, the Group’s research and development expenditure amounted to approximately RMB56.1 million, representing an increase of 13.8% compared to approximately RMB49.3 million in the same period last year. Key research projects included:

- Development of a high-displacement erosion testing system;
- Digitalization of an integrated fiber-optic logging software platform;
- Research and development of intelligent analysis for digital cuttings data;
- Development of high-temperature, high-density, solids-free completion fluid;
- Research and development of broad-spectrum lost circulation prevention and control technology.

Alignment of Human Resources

In the first half of 2025, the Group continued to advance its global human resources strategic layout, fully supporting the Group’s long-term development goals through institutional innovation and system optimization.

In terms of organizational structure, the Group clarified the headquarters locations for all levels of units, completed the establishment and restructuring of ecosystem enterprises within industrial sectors, and simultaneously established a global qualification assessment system. The Group also optimized the global compensation system and localized management plans, and improved the logistics support bases in key regions such as Dubai and Kuwait.

The Group implemented a multi-level talent strategy, focusing on strengthening high-end talent reserves and cultivating young leaders. It deepened its university-enterprise cooperation network by collaborating with several internationally renowned institutions to establish internship bases and special scholarships. Additionally, the Group developed a young talent cultivation system, created diverse promotion channels, innovatively conducted global management training programs, and enhanced the team's capability for global operations.

The Group achieved new breakthroughs in localized operations. Adhering to the principle of "global standards, local adaptation," the Group reinforced local talent recruitment and cultivation in key regions such as the Middle East, completed the bilingual transformation of core management systems, and facilitated cultural integration through the improvement of logistics support facilities, technical exchanges, and social responsibility practices. Currently, the Group has established a comprehensive lifecycle management system covering talent introduction, cultivation, and development, providing solid human resource support for global business expansion.

As of 30 June 2025, the total number of employees in the Group was 6,827, an increase of 73 compared to 31 December 2024, with 4,329 overseas employees accounting for 63.4 % of the total workforce.

OUTLOOK

In the second half of 2025, the global energy system will continue to transform, with the demand from emerging economies expected to maintain strong growth. Meanwhile, as the global electrification process accelerates, natural gas demand will steadily rise, with prices remaining at a mid-to-high level. Energy security remains a key factor influencing price fluctuations in the oil and gas markets. In response to the new landscape, the Group remains steadfast in advancing its globalization strategy, accelerating the optimization and upgrading of its business structure. Through long-term growth curve management, the Group will steadily achieve its strategic transformation from a traditional oil and gas services company to a leading global green energy technology services company in the new era, actively seizing industry development opportunities.

In terms of market development, the Group will continue to advance its globalisation strategy, adhering to a balanced approach of "deepening presence in mature markets" and "expanding into emerging markets", continuously entering new circles and unlocking fresh opportunities. In the second half of the year, the Group will continue to focus on key oilfield development projects in Iraq, as well as oilfield management and technical services, seizing historic opportunities in market development to drive further growth in scale. For emerging markets in other Middle Eastern countries, Africa, and Southeast Asia, the Group will conduct in-depth research, build scalable market layouts, and establish a comprehensive regional customer network. In the domestic market, the Group will adhere to innovation-driven development, focus on long-term oil and gas resource projects, continuously strengthen research capabilities, and rapidly advance strategic market positioning. The Group will gradually establish a replicable and sustainable global business development model, continuously enhancing its international competitiveness.

In terms of products and services, the Group will focus on enhancing efficiency in oil and gas field development, improving natural gas utilization efficiency, and AI-enabled oil and gas development, continuously optimizing industry solutions. Through deep integration of technology and business, the Group will accelerate the implementation of digital and intelligent projects for key customers and continuously enhance the functionality and user experience of AI systems. At the same time, the Group will focus on building a collaborative platform ecosystem, promoting three cooperation models – collaborative business, alliance partnerships, and comprehensive cooperation – to create greater value for customers. By benchmarking against international leaders to elevate technical standards, the Group will build an industry leadership system composed of internal and external expert teams, consolidating its industry-leading advantages.

MANAGEMENT DISCUSSION AND ANALYSIS

In management, the Group will comprehensively advance the digital and global upgrade of its management systems, establishing a full lifecycle management framework. By building a real-time monitoring system integrating business and finance, deepening the financialization of operations strategy, and continuously strengthening risk management capabilities, the Group will create a data-driven intelligent decision-making system, break down data silos, establish a globally coordinated digital decision-making mechanism, and strengthen end-to-end project control. The Group will continue to advance the construction of its global supply chain system, deepen data governance and optimization of management processes, and comprehensively enhance organizational resilience and operational efficiency, providing solid management support and decision-making assurance for the Group's strategic development.

In human resources management, the Group will comprehensively advance the global upgrade of its human resources system, leveraging organizational transformation and talent strategy as dual drivers to build an international elite team. Benchmarking against industry leaders, the Group will focus on building a global talent pipeline and continuously optimize its training systems and management innovations. The Group will prioritize strengthening localized teams in core markets such as Iraq, while simultaneously advancing the standardization and informatization of its global human resources system, providing solid organizational support for the implementation of the Group's global strategy.

In terms of sustainable development, the Group will uphold the development philosophy of innovation-driven growth, green and low-carbon operations, efficient operations, and intelligent development, continuously advancing its medium- and long-term emission reduction goals. The Group will continuously improve its corporate governance system, deepen social responsibility practices, and promote community co-construction and sharing. At the same time, the Group will fully leverage its industry leadership to promote the green and intelligent transformation of the oil and gas services industry, aiming to become a benchmark enterprise for sustainable development within the sector.

FINANCIAL REVIEW

Revenue

The Group's revenue for the first half of 2025 was approximately RMB2,631.1 million, representing an increase of RMB454.8 million, or 20.9%, from approximately RMB2,176.3 million for the same period of 2024.

Costs of Sales

Cost of sales increased by 23.6% from approximately RMB1,517.7 million for the corresponding period of 2024 to approximately RMB1,875.2 million for the first half of 2025, mainly due to the corresponding increase in costs arising from revenue growth.

Other Gains, Net

Other gains for the first half of 2025 was approximately RMB6.7 million, which was basically the same as approximately RMB6.1 million in the first half of 2024.

Impairment Loss under Expected Credit Loss Model, Net of Reversal

The impairment losses under expected credit loss model, net of reversal increased from approximately RMB32.5 million in the first half of 2024 to approximately RMB44.1 million in the first half of 2025, an increase of 11.6 million, or 35.7%.

Selling Expenses

Selling expenses were approximately RMB125.6 million for the first half of 2025, an increase of RMB10.0 million, or 8.7%, from approximately RMB115.6 million for the same period of 2024.

Administrative Expenses

Administrative expenses were approximately RMB175.2 million for the first half of 2025, an increase of RMB22.2 million, or 14.5%, from approximately RMB153.0 million for the same period of 2024.

R&D Expenses

Research and development expenses were approximately RMB56.1 million for the first half of 2025, an increase of RMB6.8 million, or 13.8%, from approximately RMB49.3 million for the same period of 2024.

Sales Taxes and Surcharges

Sales taxes and surcharges were approximately RMB8.7 million for the first half of 2025, an increase of RMB0.5 million, or 6.1%, from approximately RMB8.2 million for the same period of 2024.

Operating Profit

The Group's operating profit for the first half of 2025 amounted to approximately RMB353.1 million, an increase of RMB46.9 million, or 15.3%, as compared to approximately RMB306.2 million for the corresponding period of 2024. The operating profit margin for the first half of 2025 was 13.4%, a decrease of 0.7 percentage points from 14.1% for the same period of 2024.

Net Financing Costs

For the first half of 2025, net financing costs amounted to approximately RMB56.1 million, a decrease of approximately RMB25.8 million, or 31.5%, from approximately RMB81.9 million for the same period of 2024.

Income Tax Expense

Income tax expense was approximately RMB130.9 million for the first half of 2025, representing an increase of RMB14.2 million or 12.2% from approximately RMB116.7 million for the same period of 2024.

Profit/Loss for the Reporting Period

The Group reported a net profit of approximately RMB166.3 million for the first half of 2025, representing a significant increase of RMB54.7 million, or 49.0%, from approximately RMB111.6 million for the same period of 2024.

Profit/Loss Attributable to Equity Holders of the Company

For the first half of 2025, the Group's profit attributable to equity holders of the Company amounted to approximately RMB165.1 million, representing an increase of RMB59.2 million, or 55.9%, compared with approximately RMB105.9 million for the same period of 2024.

Trade and Notes Receivables

As at 30 June 2025, the Group's net trade and notes receivables amounted to approximately RMB2,471.6 million, representing an increase of RMB142.9 million from 31 December 2024. The average trade receivable turnover was 162 days in the first half of 2025, representing a decrease of 22 days from the corresponding period of 2024.

Inventories

As at 30 June 2025, the Group's inventories were valued at approximately RMB695.4 million, representing a decrease of RMB76.0 million as compared to 31 December 2024.

Liquidity and Capital Resources

As at 30 June 2025, the Group's cash and bank deposits were valued at approximately RMB2,253.4 million (including restricted bank deposits, cash, and cash equivalents), representing a decrease of RMB307.8 million as compared to 31 December 2024.

The Group's short-term borrowings outstanding as at 30 June 2025 amounted to approximately RMB1,269.5 million. RMB1,463.7 million of the credit line granted to the Group by domestic banks in China has not been utilised.

As at 30 June 2025, the Group's gearing ratio was 53.8%, a decrease of 1.3 percentage points from the gearing ratio of 55.1% as at 31 December 2024. The calculation of the gearing ratio is based on total borrowings divided by total capital. Total borrowings include borrowings, bonds, lease liabilities and trade and notes payables (as shown in the condensed consolidated statement of financial position). Total capital is calculated based on equity (as shown in the condensed consolidated statement of financial position) plus total borrowings.

The equity attributable to equity holders of the Company amounted to approximately RMB3,581.5 million as at 30 June 2025, an increase of RMB83.5 million from approximately RMB3,498.0 million as at 31 December 2024.

Material Acquisition and Disposal of Subsidiaries, Associates, and Joint Ventures

During the six months ended 30 June 2025, the Group had no material acquisitions or disposals of subsidiaries, associates, or joint ventures.

Currency Risk

The Group conducts its business mainly in RMB and USD, and some of its imports and exports are settled in foreign currencies. The Group maintains that the currency risk associated with the Group's settlement amounts denominated in foreign currencies is non-material. The Group's currency risk mainly arises from its foreign currency deposits and long-term bonds and trade receivables denominated in foreign currencies. Fluctuations in the exchange rate of RMB against USD may adversely affect the Group's operating results and financial position.

Cash Flow from Operating Activities

For the six months ended 30 June 2025, the Group's cash flow from operating activities was a net inflow of approximately RMB370.0 million, representing an increase of RMB24.3 million as compared to the corresponding period of 2024.

Capital Expenditure and Investment

The Group's capital expenditure for the six months ended 30 June 2025 was approximately RMB156.6 million, compared with approximately RMB86.4 million in the same period of 2024, representing an increase of RMB70.2 million.

Contractual Obligations

The Group's contractual obligations mainly consist of its capital commitments. As at 30 June 2025, the Group's capital commitments (but not yet provisioned in the condensed consolidated statement of financial position) amounted to approximately RMB144.8 million.

Contingent Liabilities

As at 30 June 2025, the Group had no material contingent liabilities or guarantees.

Asset Collateralization

As at 30 June 2025, the Group's assets pledged for bank financing were buildings and equipment with a net book value of approximately RMB122.5 million, use-right assets with a net book value of approximately RMB5.3 million, accounts receivable with a net book value of approximately RMB528.4 million and restricted bank deposits with a net book value of approximately RMB20.0 million.

Off-Book Arrangements

As at 30 June 2025, the Group had no off-book arrangements.

OTHER INFORMATION

INTERIM DIVIDEND

The board (the “**Board**”) of directors (the “**Directors**”) of the Company has resolved not to recommend the payment of an interim dividend for the six months ended 30 June 2025 (six months ended 30 June 2024: Nil).

PURCHASE, SALE OR REDEMPTION OF THE LISTED SECURITIES

During the six months ended 30 June 2025, the Company bought back a total of 17,042,000 of its own shares on The Stock Exchange of Hong Kong Limited, all of which were cancelled on 30 May 2025. As at 30 June 2025, the total number of issued shares of the Company was 2,937,437,855 shares.

Details of the share buy-backs are as follows:

Date	Number of shares bought back	Price per share (HKD)		Total consideration (before expenses) (HKD)
		Highest	Lowest	
7 April 2025	5,752,000	0.90	0.85	4,988,709.60
11 April 2025	3,000,000	1.00	0.99	2,996,700.00
16 April 2025	6,130,000	1.00	0.94	5,963,877.00
30 April 2025	2,160,000	0.95	0.93	2,031,696.00

During the six months ended 30 June 2025, through the trustee of its restricted share award scheme, the Company purchased a total of 49,370,000 of its own shares on the secondary market for the purpose of the restricted share award scheme, representing 1.7% of the Company’s total issued shares as of 30 June 2025.

The Group’s US\$150,000,000 8.75% senior notes due 2025 had been fully repaid on 24 January 2025. For more details, please refer to the announcement published by the Company on 24 January 2025.

Save as disclosed above, neither the Company nor any of its subsidiaries purchased, redeemed or sold any of the Company’s listed securities (including sale of treasury shares (as defined under the Listing Rules)) during the Reporting Period.

DIRECTORS' AND CHIEF EXECUTIVE'S INTERESTS AND SHORT POSITIONS IN SHARES, UNDERLYING SHARES AND DEBENTURES OF THE COMPANY AND ITS ASSOCIATED CORPORATIONS

As at 30 June 2025, the interests and short positions of the Directors and chief executive of the Company, underlying shares and debentures of the Company and its associated corporations (within the meaning of Part XV of the Securities and Futures Ordinance (the "SFO")) as recorded in the register required to be kept by the Company under Section 352 of the SFO or otherwise notified to the Company and The Stock Exchange of Hong Kong Limited (the "Stock Exchange") pursuant to the Model Code for Securities Transaction by Directors of Listed Issuers (the "Model Code") contained in Appendix C3 to the Listing Rules were as follows:

(i) Long positions in ordinary shares of HK\$0.10 each:

Name of Director	Notes	Capacity	Number of ordinary shares held	Approximate percentage of shareholding ³
LUO Lin	1, 2	Founder of a discretionary trust and beneficial owner	756,537,408	25.76%
PI Zhifeng	2	Beneficial owner	5,928,000	0.20%
FAN Yonghong	2	Beneficial owner	29,750,000	1.01%
ZHANG Yongyi	2	Beneficial owner	3,490,000	0.12%
ZHU Xiaoping	2	Beneficial owner	1,675,000	0.06%
WEE Yiau Hin	2	Beneficial owner	3,050,000	0.10%
Huang Song	2	Beneficial owner	2,250,000	0.08%

Notes:

1. Pro Development Holdings Corp. is a company wholly-owned by Avalon Assets Limited and holds 664,140,740 shares; Butterfield Trust (Asia) Limited ("**Butterfield**") holds 100% equity interest in Avalon Assets Limited. Butterfield is a trustee of the Loles Trust. Mr. LUO Lin is the founder of Loles Trust, of which Mr. LUO Lin and his family are the beneficiaries. Under the SFO, Butterfield and Avalon Assets Limited are deemed to be interested in the shares held by Pro Development Holdings Corp.
2. These shares include the share options granted to each Director pursuant to the Company's share option scheme ("**Share Option Scheme**") as well as the shares granted to each Director pursuant to the Company's restricted share award scheme ("**Restricted Share Award Scheme**"). Details of such options and restricted shares of each director were disclosed in the sections headed "SHARE OPTION SCHEME" and "RESTRICTED SHARE AWARD SCHEME".
3. The calculation is based on the total number of 2,937,437,855 Shares in issue as at 30 June 2025.

Save as disclosed above, at no time during the six months ended 30 June 2025, the Directors and chief executive (including their spouses and children under the age of 18 years) had or were deemed to have any interests or short positions in the shares, underlying shares or debentures of the Company, its particular undertakings or its associated corporations as required to be disclosed pursuant to the SFO or otherwise notified to the Company and the Stock Exchange pursuant to the Model Code.

OTHER INFORMATION

SUBSTANTIAL SHAREHOLDERS' INTERESTS AND SHORT POSITIONS IN THE SHARES AND UNDERLYING SHARES OF THE COMPANY

As at 30 June 2025, so far was known to any Director or the chief executive, the substantial shareholders, other than the Directors or the chief executive of the Company, who had an interest or short position in the shares or the underlying shares of the Company as recorded in the register required to be kept by the Company pursuant to Section 336 of the SFO, were as follows:

Long positions in the shares or underlying shares of the Company:

Name of substantial shareholders	Notes	Capacity	Long/Short position	Number of ordinary shares held	Approximate percentage of shareholding ⁴
Butterfield Trust (Asia) Limited	1	Trustee	Long position	664,140,740	22.61%
Avalon Assets Limited	1	Interest of controlled corporation	Long position	664,140,740	22.61%
Pro Development Holdings Corp.	1	Beneficiary Owner	Long position	664,140,740	22.61%
China Oil HBP Science & Technology Co., Ltd.	2	Interest of controlled corporation	Long position	193,766,678	6.60%
Hong Kong Huihua Global Technology Limited	2	Beneficial owner	Long position	193,766,678	6.60%
BOCI Trustee (Hong Kong) Limited	3	Trustee	Long position	188,311,719	6.41%

Notes:

1. Pro Development Holdings Corp. is a company wholly-owned by Avalon Assets Limited and holds 664,140,740 Shares; Butterfield Trust (Asia) Limited ("**Butterfield**") holds 100% equity interest in Avalon Assets Limited. Butterfield is a trustee of the Loles Trust. Mr. LUO Lin is the founder of Loles Trust, of which Mr. LUO Lin and his family are the beneficiaries. Under the SFO, Butterfield and Avalon Assets Limited are deemed to be interested in the shares held by Pro Development Holdings Corp.
2. Hong Kong Huihua Global Technology Limited, which is a company wholly-owned by China Oil HBP Science & Technology Co., Ltd. and holds 193,766,678 shares. By virtue of the SFO, China Oil HBP Science & Technology Co., Ltd. is deemed to be interested in the shares held by Hong Kong Huihua Global Technology Limited.
3. BOCI Trustee (Hong Kong) Limited ("**BOCI**") serves as the trustee of the Restricted Share Award Scheme. According to the disclosure of interest form filed by BOCI on 10 April 2025 in relation to the relevant event on 7 April 2025, BOCI held 188,311,719 shares of the Company.
4. The calculation is based on the total number of 2,937,437,855 Shares in issue as at 30 June 2025.

Save as disclosed above, as at 30 June 2025, so far was known to the Directors, no other persons (other than the Directors or the chief executive of the Company) had an interest or short position in the shares and underlying shares of the Company which would fall to be disclosed to the Company and the Stock Exchange under the provisions of Divisions 2 and 3 of Part XV of the SFO or as recorded in the register required to be kept by the Company under Section 336 of the SFO.

SHARE OPTION SCHEME

The existing share option scheme of the Company (the "Share Option Scheme") was adopted by the Company at the annual general meeting of the Company held on 26 May 2017. During the Reporting Period, no share option has been granted. The purpose of the Share Option Scheme is to grant option to the eligible participants in recognition and acknowledgement of their contributions made or to be made to the Group. Under the Share Option Scheme, the Board may offer to grant an option to any director or employee, or any advisor, consultant, suppliers, customers or agents.

The shares which may be issued upon exercise of all outstanding options granted and yet to be exercised under the Share Option Scheme and any other share option schemes of the Company at any time shall not exceed 30% of the shares in issue from time to time.

The maximum number of shares available for issue under options which may be granted under the Share Option Scheme or other share option scheme adopted by the Company must not in aggregate exceed 10% of the shares in issue as at the date of approval of the share option Scheme limit (i.e. 26 May 2017), being 266,006,925 shares.

As at 1 January 2025, the total number of options available for grant under the Share Option Scheme was 78,643,333. As at 30 June 2025, the total number of shares available for issue under the Share Option Scheme was 266,006,925 shares, representing 9.1% of the issued share capital of the Company. This comprised 152,567,333 shares available for future option grants under the Share Option Scheme; and 113,439,592 shares underlying currently outstanding exercisable options. The Share Option Scheme does not include sub-limits for service providers.

The total number of shares issued and which may fall to be issued upon exercise of the options granted pursuant to the Share Option Scheme to an eligible participant in any 12-month period shall not exceed 1% of the number of shares in issue as at the date of grant unless approved by the shareholders in general meeting.

The subscription price of a share in respect of any particular option granted under the Share Option Scheme shall be determined by the Board provided that it shall not be less than the highest of: (i) the closing price of the shares as stated in the Stock Exchange's daily quotation sheet on the date of grant; (ii) the average of closing prices of the shares as stated in the Stock Exchange's daily quotation sheets for the 5 business days immediately preceding the date of grant; and (iii) the nominal value of a share. Upon acceptance of the option, the grantee shall pay HK\$1.00 to the Company by way of consideration for the grant. An option may be exercised in accordance with the terms of the Share Option Scheme at any time after the date upon which the option is deemed to be granted and accepted and prior to the expiry of 10 years from that date. The period during which an option may be exercised will be determined by the Board in its absolute discretion, save that no option may be exercised more than 10 years after it has been granted. The Board shall have absolute discretion in determining the conditions for the grant of any options, including vesting conditions, performance targets or clawback mechanism.

As at 30 June 2025, the remaining life of the Share Option Scheme was approximately two years and eleven months.

OTHER INFORMATION

As at 30 June 2025, the Directors individually and other employees in aggregate of the Company had the following interests in options to subscribe for shares of the Company under the Share Option Scheme. Each option gives the holder the right to subscribe for one ordinary share of the Company of HK\$0.10 each. Details of the movements in the number of share options during the first half ended 30 June 2025 under the Share Option Scheme are as follows:

Grantees	Date of grant of share options	Exercise period of share options	Exercise price per share: HK\$	Notes	Number of share options as at 1 January 2025	Number of share options granted during the period	Number of share options exercised during the period	Number of share options cancelled during the period	Number of share options lapsed during the period	Number of share options as at 30 June 2025
Directors										
LUO Lin	7 January 2019	7 January 2020 to 6 January 2025	0.790	1,3	784,922	-	-	-	784,922	-
				Subtotal	784,922	-	-	-	784,922	-
PI Zhifeng	7 January 2019	7 January 2020 to 6 January 2025	0.790	1,3	2,600,000	-	-	-	2,600,000	-
				Subtotal	2,600,000	-	-	-	2,600,000	-
FAN Yonghong	7 January 2019	7 January 2020 to 6 January 2025	0.790	1,3	4,020,000	-	-	-	4,020,000	-
				Subtotal	4,020,000	-	-	-	4,020,000	-
ZHANG Yongyi	7 January 2019	7 January 2020 to 6 January 2025	0.790	2,3	700,000	-	-	-	700,000	-
				Subtotal	700,000	-	-	-	700,000	-

OTHER INFORMATION

Grantees	Date of grant of share options	Exercise period of share options	Exercise price per share: HK\$	Notes	Number of share options as at 1 January 2025	Number of share options granted during the period	Number of share options exercised during the period	Number of share options cancelled during the period	Number of share options lapsed during the period	Number of share options as at 30 June 2025
ZHU Xiaoping	7 January 2019	7 January 2020 to 6 January 2025	0.790	2,3	700,000	-	-	-	700,000	-
				Subtotal	700,000	-	-	-	700,000	-
WEE Yaw Hin	7 January 2019	7 January 2020 to 6 January 2025	0.790	2,3	700,000	-	-	-	700,000	-
				Subtotal	700,000	-	-	-	700,000	-
Employees in aggregate	7 January 2019 1 April 2020	7 January 2020 to 6 January 2025 1 April 2021 to 31 March 2026	0.790 0.495	1,3 1,4	64,419,078 113,439,592	- -	- -	- -	64,419,078 -	- 113,439,592
				Subtotal	177,858,670	-	-	-	64,419,078	113,439,592
				Total	187,363,592	-	-	-	73,924,000	113,439,592

Notes:

1. The option period for the share options granted above commences on the date of grant and ends on the last day of seventy-two months counting respectively from the said date. The grantees are vested with, and entitled to exercise up to one-third of their share options during the option period commencing from each of the first, second and third anniversary of the date of grant.
2. The option period for the share options granted above commences on the date of grant and ends on the last day of seventy-two months counting respectively from the said date. The grantees are vested with, and entitled to exercise up to 50% of their share options during the option period commencing from each of the first and second anniversary of the date of grant.
3. The closing price of the Company's shares listed on the Stock Exchange immediately before the date on which the options were granted was HK\$0.84.*
4. The closing price of the Company's shares listed on the Stock Exchange immediately before the date on which the options were granted was HK\$0.495.*

* Source from website of the Stock Exchange

OTHER INFORMATION

RESTRICTED SHARE AWARD SCHEME

On 30 December 2019, the Board has resolved to adopt the Restricted Share Award Scheme ("Scheme"), under which the total number of shares that may be granted may not exceed 10% of the current total number of shares of the Company in issue, and the Scheme will be implemented by purchasing shares on the secondary market. The Scheme will be valid and effective for a period of ten years from the approval date of the Scheme and all eligible participants are entitled to participate in the Scheme. During the Reporting Period, over 100 employees in key positions including Directors were granted restricted shares. As of 30 June 2025, the remaining life of the Scheme was approximately 4 years and six months.

As the shares acquired by the Company under the Scheme have reached the scheme limit, the Board resolved on 18 July 2024 to cancel the unused existing scheme limit and refresh the scheme mandate limit of the Scheme to 10% of the number of shares of the Company in issue as of the date of the resolution (the "**Refreshed Scheme Limit**"). Based on 3,006,569,855 Shares in issue as at the date of the Board's resolution, the Refreshed Scheme Limit represents 300,656,985 shares that the Board may grant to the eligible participants of the Scheme. Besides the above mentioned refreshed scheme limit, the terms and conditions of the Schemes remain unchanged.

As at 1 January 2025 and 30 June 2025, 216,590,985 shares and 167,220,985 shares were share awards available for future grant under the Scheme respectively.

Objectives

The objective for setting up various employee stock ownership plans was to (i) establish a partnership mechanism through employee shareholding in the Company to encourage employees to participate in the operation and management of the Company, so as to optimize its corporate governance structure and create a new form of partnership platform; (ii) align the interests of employees with that of the shareholders so as to form a entrepreneurship and sharing culture atmosphere, encourage employees to participate in building a common community, create value, share achievements, actively promote the growth and development of the Company and achieve an ultimate win-win target for the Company, employees and investors.

Participant of the Scheme

The Scheme is a part of the Company's employee share schemes. Under the Scheme, the Company will evaluate the performance of the talents based on their contribution or potential contribution to the Company's business development and growth, and determine any Eligible Participant as an Awarded Participant from time to time at its sole discretion.

ADMINISTRATION

The Scheme is subject to the administration of the Board in accordance with the rules of the Scheme (the “**Scheme Rules**”). The Board shall have absolute discretion in determining the conditions for the grant of any awarded shares, including vesting conditions, performance targets or clawback mechanism.

VESTING AND LAPSE

Save for the acceptance fee of HK\$1.00 payable by the selected employee to the Company for the acceptance of the awarded shares, the awarded shares granted to the selected employees under the Scheme to date have been granted at no considerations. Under the Scheme, the awarded shares will be transferred to the selected employees upon the satisfaction of the vesting conditions.

Unless otherwise determined by the Board at its sole discretion, the relevant awarded shares held by the trustee in the trust on behalf of the selected employees shall not vest in the scheme participants in the following circumstances: (i) the scheme participant ceases to be a scheme participant for any reason; or (ii) as otherwise provided for in the Scheme Rules. Upon the occurrence of any of the above circumstances, any awarded shares granted but not vested in scheme participants will be returned to the trust in accordance with the Scheme Rules.

There is no maximum number of awarded shares that may be granted to selected employees under the Scheme. Notwithstanding the absence of such restrictions, the Board will comply with the requirements of Chapter 17 of the Listing Rules by ensuring that, unless approved by the shareholders, the maximum number of awarded shares granted to selected employees in any twelve-month period shall not exceed 1% of the Company’s total issued share capital on the date of grant.

As at 30 June 2025, there were 188,311,719 shares held in trust under the Scheme (excluding shares vested but not yet transferred to awardees).

The following table summarises the movement in the Company’s awarded shares which were granted under the Scheme during the Reporting Period. Save as stated below, for the six months ended 30 June 2025, there were no award shares granted, vested or lapsed under the Scheme.

OTHER INFORMATION

Name of Participant	Date of Grant	Notes	Number of awarded shares	Granted but unvested as at 1 January 2025	Number of shares vested during the reporting period	Number of shares lapsed during the reporting period	Granted but unvested as at 30 June 2025	Closing price of shares on the Stock Exchange before the date of grant (HK\$)	Fair value at the date of grant (HK\$)	Weighted average price on the day immediately prior to the date of vesting (HK\$)
Directors										
LUO Lin	1 January 2021	1,3	8,800,000	-	-	-	-	0.435	0.435	-
	15 July 2022	1,3	7,100,000	-	-	-	-	0.425	0.410	-
	22 November 2023	1	7,100,000	4,733,333	-	-	4,733,333	0.440	0.435	-
	16 December 2024	1	7,100,000	7,100,000	-	-	7,100,000	0.590	0.590	-
	19 May 2025	1	4,200,000	-	-	-	4,200,000	0.900	0.900	-
Subtotal			34,300,000	11,833,333	-	-	16,033,333	/	/	/
PI Zhifeng	1 January 2021	1,3	2,800,000	-	-	-	-	0.435	0.435	-
	15 July 2022	1,3	2,200,000	-	-	-	-	0.425	0.410	-
	22 November 2023	1	2,200,000	1,466,667	-	-	1,466,667	0.440	0.435	-
	16 December 2024	1	2,600,000	2,600,000	-	-	2,600,000	0.590	0.590	-
	19 May 2025	1	1,650,000	-	-	-	1,650,000	0.900	0.900	-
Subtotal			11,450,000	4,066,667	-	-	5,716,667	/	/	/
FAN Yonghong	1 January 2021	1,3	5,600,000	-	-	-	-	0.435	0.435	-
	15 July 2022	1,3	4,500,000	-	-	-	-	0.425	0.410	-
	22 November 2023	1	4,500,000	3,000,000	-	-	3,000,000	0.440	0.435	-
	16 December 2024	1	4,500,000	4,500,000	-	-	4,500,000	0.590	0.590	-
	19 May 2025	1	2,650,000	-	-	-	2,650,000	0.900	0.900	-
Subtotal			21,750,000	7,500,000	-	-	10,150,000	/	/	/
ZHANG Yongyi	1 January 2021	2,3	800,000	-	-	-	-	0.435	0.435	-
	15 July 2022	2,3	650,000	-	-	-	-	0.425	0.410	-
	22 November 2023	2	650,000	325,000	-	-	325,000	0.440	0.435	-
	16 December 2024	2	600,000	600,000	-	-	600,000	0.590	0.590	-
	19 May 2025	2	350,000	-	-	-	350,000	0.900	0.900	-
Subtotal			3,050,000	925,000	-	-	1,275,000	/	/	/

OTHER INFORMATION

Name of Participant	Date of Grant	Notes	Number of awarded shares	Granted but unvested as at 1 January 2025	Number of shares vested during the reporting period	Number of shares lapsed during the reporting period	Granted but unvested as at 30 June 2025	Closing price of shares on the Stock Exchange before the date of grant (HK\$)	Fair value at the date of grant (HK\$)	Weighted average price on the day immediately prior to the date of vesting (HK\$)
ZHU Xiaoping	1 January 2021	2,3	800,000	-	-	-	-	0.435	0.435	-
	29 July 2022	2,3	650,000	-	-	-	-	0.425	0.410	-
	22 November 2023	2	650,000	325,000	-	-	325,000	0.440	0.435	-
	16 December 2024	2	600,000	600,000	-	-	600,000	0.590	0.590	-
	19 May 2025	2	350,000	-	-	-	350,000	0.900	0.900	-
Subtotal			3,050,000	925,000	-	-	1,275,000	/	/	/
WEE Yaw Hin	1 January 2021	2,3	800,000	-	-	-	-	0.435	0.435	-
	15 July 2022	2,3	650,000	-	-	-	-	0.425	0.410	-
	22 November 2023	2	650,000	325,000	-	-	325,000	0.440	0.435	-
	16 December 2024	2	600,000	600,000	-	-	600,000	0.590	0.590	-
	19 May 2025	2	350,000	-	-	-	350,000	0.900	0.900	-
Subtotal			3,050,000	925,000	-	-	1,275,000	/	/	/
HUANG Song	15 July 2022	2,3	650,000	-	-	-	-	0.425	0.410	-
	22 November 2023	2	650,000	325,000	-	-	325,000	0.440	0.435	-
	16 December 2024	2	600,000	600,000	-	-	600,000	0.590	0.590	-
	19 May 2025	2	350,000	-	-	-	350,000	0.900	0.900	-
Subtotal			2,250,000	925,000	-	-	1,275,000	/	/	/

OTHER INFORMATION

Name of Participant	Date of Grant	Notes	Number of awarded shares	Granted but unvested as at 1 January 2025	Number of shares vested during the reporting period	Number of shares lapsed during the reporting period	Granted but unvested as at 30 June 2025	Closing price of shares on the Stock Exchange before the date of grant (HK\$)	Fair value at the date of grant (HK\$)	Weighted average price on the day immediately prior to the date of vesting (HK\$)
Employees in aggregate										
	1 January 2021	1,3	66,830,000	-	-	-	-	0.435	0.435	-
	15 July 2022	1,3	59,330,000	-	-	-	-	0.425	0.410	-
	22 November 2023	1	69,600,000	44,346,000	-	1,166,667	43,179,333	0.440	0.435	-
	16 December 2024	1	67,466,000	67,466,000	-	750,000	66,716,000	0.590	0.590	-
	19 May 2025	1	39,470,000	-	-	-	39,470,000	0.900	0.900	-
Subtotal			302,696,000	111,812,000	-	1,916,667	149,365,333	/	/	/
Total			381,596,000	138,912,000	-	1,916,667	186,365,333	/	/	/

Notes:

- One-third of the Awarded Shares will be vested in the first year, second year and third year from the grant date.
- 50% of the Awarded Shares will be vested in the first year and second year from the grant date.
- The Awarded Shares had been fully vested.

DIRECTOR'S SECURITIES TRANSACTIONS

The Company has adopted the Model Code as set out in Appendix C3 to the Listing Rules as the code of practice for securities transactions by the Directors. Having made specific inquiry with all the Directors, the Company confirms that all Directors have fully complied with the applicable requirements stipulated in the Model Code throughout the Reporting Period.

CHANGE IN INFORMATION REGARDING THE DIRECTORS AND CHIEF EXECUTIVE ACCORDING TO RULE 13.51B(1) OF THE LISTING RULES

There has been no change in the information regarding the Directors and the chief executive of the Company since the date of the Company's 2024 Annual Report.

CORPORATE GOVERNANCE

The Company has complied with all the code provisions set out in the Corporate Governance Code (the "CG Code") contained in Appendix C1 to the Listing Rules during the six months ended 30 June 2025.

AUDIT COMMITTEE

Pursuant to the requirements of the CG Code and the Listing Rules, the Company has established an audit committee (the “**Audit Committee**”) comprising all three independent non-executive Directors, namely, Mr. Zhu Xiaoping (Chairman of the Audit Committee), Mr. Zhang Yongyi and Mr. WEE Yiau Hin. The Audit Committee has reviewed the unaudited interim financial statements of the Group for the six months ended 30 June 2025 and this interim report.

By order of the Board

Anton Oilfield Services Group

Chairman

Luo Lin

Hong Kong, 27 August 2025

REPORT ON REVIEW OF CONDENSED CONSOLIDATED FINANCIAL STATEMENTS



**TO THE BOARD OF DIRECTORS OF
ANTON OILFIELD SERVICES GROUP**

(Incorporated in the Cayman Islands with limited liability)

德勤

INTRODUCTION

We have reviewed the condensed consolidated financial statements of Anton Oilfield Services Group (the "Company") and its subsidiaries (collectively referred to as the "Group") set out on pages 33 to 68, which comprise the condensed consolidated statement of financial position as of 30 June 2025 and the related condensed consolidated statement of profit or loss, condensed consolidated statement of profit or loss and other comprehensive income, condensed consolidated statement of changes in equity and condensed consolidated statement of cash flows for the six-month period then ended, and notes to the condensed consolidated financial statements. The Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited require the preparation of a report on interim financial information to be in compliance with the relevant provisions thereof and International Accounting Standard 34 "Interim Financial Reporting" ("IAS 34") as issued by the International Accounting Standards Board. The directors of the Company are responsible for the preparation and presentation of these condensed consolidated financial statements in accordance with IAS 34. Our responsibility is to express a conclusion on these condensed consolidated financial statements based on our review, and to report our conclusion solely to you, as a body, in accordance with our agreed terms of engagement, and for no other purpose. We do not assume responsibility towards or accept liability to any other person for the contents of this report.

SCOPE OF REVIEW

We conducted our review in accordance with International Standard on Review Engagements 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" as issued by the International Auditing and Assurance Standards Board. A review of these condensed consolidated financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

CONCLUSION

Based on our review, nothing has come to our attention that causes us to believe that the condensed consolidated financial statements are not prepared, in all material respects, in accordance with IAS 34.

Deloitte Touche Tohmatsu
Certified Public Accountants
Hong Kong
27 August 2025

CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As at 30 June 2025
(Amounts expressed in thousands of Renminbi ("RMB"), unless otherwise stated)

	Notes	As at 30 June 2025 (Unaudited)	As at 31 December 2024 (Audited)
ASSETS			
Non-current assets			
Property, plant and equipment	6	1,682,442	1,706,428
Right-of-use assets		94,040	98,769
Investment properties		1,987	2,592
Goodwill		253,630	253,630
Intangible assets		359,372	352,222
Interest in a joint venture		2,354	2,622
Interests in associates		22,148	21,629
Financial assets at fair value through profit or loss ("FVTPL")		88,331	86,346
Prepayments and other receivables	9	114,662	114,922
Deferred income tax assets		46,735	38,817
		2,665,701	2,677,977
Current assets			
Inventories	7	695,377	771,395
Trade and notes receivables	8	2,471,648	2,328,687
Contract assets		18,696	26,858
Prepayments and other receivables	9	1,941,612	1,851,952
Restricted bank deposits	10	504,036	370,354
Cash and cash equivalents	10	1,749,364	2,190,759
		7,380,733	7,540,005
Total assets		10,046,434	10,217,982
EQUITY			
Equity attributable to the owners of the Company			
Share capital	11	269,933	272,152
Reserves		3,311,568	3,225,885
		3,581,501	3,498,037
Non-controlling interests		111,433	110,303
Total equity		3,692,934	3,608,340

CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION – continued

As at 30 June 2025

(Amounts expressed in thousands of Renminbi ("RMB"), unless otherwise stated)

	Notes	As at 30 June 2025 (Unaudited)	As at 31 December 2024 (Audited)
LIABILITIES			
Non-current liabilities			
Long-term borrowings	13	339,679	443,436
Lease liabilities		15,118	15,237
Deferred income tax liabilities		11,757	12,251
		366,554	470,924
Current liabilities			
Short-term borrowings	13	1,269,484	1,364,994
Current portion of long-term bonds	12	-	453,821
Current portion of long-term borrowings	13	352,636	177,735
Trade and notes payables	14	2,318,772	1,959,260
Accruals and other payables	15	1,654,705	1,712,209
Lease liabilities		6,728	9,095
Contract liabilities		67,016	100,045
Current income tax liabilities		317,605	361,559
		5,986,946	6,138,718
Total liabilities		6,353,500	6,609,642
Total equity and liabilities		10,046,434	10,217,982

The condensed consolidated financial statements on pages 33 to 68 were approved and authorised for issue by the Board of Directors on 27 August 2025 and were signed on its behalf by:

Chairman

Executive Director

The notes on pages 40 to 68 form an integral part of these condensed consolidated financial statements.

CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS

For the six months ended 30 June 2025
(Amounts expressed in thousands of RMB, unless otherwise stated)

	Notes	Six months ended 30 June 2025 (Unaudited)	2024 (Unaudited)
Revenue			
Contracts with customers	16	2,479,926	2,046,672
Rental	16	151,146	129,649
Total revenue	16	2,631,072	2,176,321
Cost of sales	17	(1,875,174)	(1,517,678)
Gross profit		755,898	658,643
Other gains, net	18	6,732	6,141
Impairment losses under expected credit loss ("ECL") model, net of reversal	17	(44,103)	(32,515)
Selling expenses	17	(125,552)	(115,641)
Administrative expenses	17	(175,154)	(152,980)
Research and development expenses	17	(56,060)	(49,283)
Sales tax and surcharges		(8,695)	(8,184)
Operating profit		353,066	306,181
Interest income		22,334	20,589
Finance expenses		(78,417)	(102,495)
Finance costs, net	19	(56,083)	(81,906)
Share of (loss)/profit of a joint venture		(268)	30
Share of profit of associates		519	3,926
Profit before income tax		297,234	228,231
Income tax expense	20	(130,937)	(116,668)
Profit for the period		166,297	111,563
Profit attributable to:			
Owners of the Company		165,140	105,874
Non-controlling interests		1,157	5,689
		166,297	111,563
Earnings per share for profit attributable to the owners of the Company (expressed in RMB per share)			
– Basic	21	0.0602	0.0368
– Diluted	21	0.0572	0.0367

The notes on pages 40 to 68 form an integral part of these condensed consolidated financial statements.

CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

For the six months ended 30 June 2025

(Amounts expressed in thousands of RMB, unless otherwise stated)

	Six months ended 30 June	
	2025	2024
	(Unaudited)	(Unaudited)
Profit for the period	166,297	111,563
Other comprehensive income/(expense), net of tax:		
<i>Items that may be reclassified subsequently to profit or loss</i>		
Net investment hedge	1,121	(3,834)
Financial instruments measured at fair value through other comprehensive income	252	502
Currency translation differences	20,968	44,117
Other comprehensive income for the period, net of tax	22,341	40,785
Total comprehensive income for the period	188,638	152,348
Total comprehensive income attributable to:		
Owners of the Company	187,508	146,446
Non-controlling interests	1,130	5,902
	188,638	152,348

The notes on pages 40 to 68 form an integral part of these condensed consolidated financial statements.

CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

For the six months ended 30 June 2025
(Amounts expressed in thousands of RMB, unless otherwise stated)

	Notes	Attributable to the owners of the Company								Non-controlling interests	Total equity
		Share capital	Treasury shares	Share premium	Capital reserve	Statutory reserve	Retained earnings	Other reserves	Subtotal		
Balance at 1 January 2025 (Audited)		272,152	(74,034)	1,029,690	480,739	76,900	1,758,706	(46,116)	3,498,037	110,303	3,608,340
Profit for the period		-	-	-	-	-	165,140	-	165,140	1,157	166,297
Other comprehensive income/(expense)											
- Net investment hedge		-	-	-	-	-	-	1,121	1,121	-	1,121
- Financial instruments measured at fair value through other comprehensive income		-	-	-	-	-	-	252	252	-	252
- Currency translation differences		-	-	-	-	-	-	20,995	20,995	(27)	20,968
Total comprehensive income		-	-	-	-	-	165,140	22,368	187,508	1,130	188,638
- Share-based scheme	11(b) (c)	-	-	-	21,212	-	-	-	21,212	-	21,212
- Cancellation of shares repurchased	11	(2,219)	18,448	(16,229)	-	-	-	-	-	-	-
- Repurchase of ordinary shares	11	-	(51,766)	-	-	-	-	-	(51,766)	-	(51,766)
- Dividends relating to 2024 final	22	-	-	-	-	-	(73,490)	-	(73,490)	-	(73,490)
Total transactions with owners, recognised directly in equity		(2,219)	(33,318)	(16,229)	21,212	-	(73,490)	-	(104,044)	-	(104,044)
Balance at 30 June 2025 (Unaudited)		269,933	(107,352)	1,013,461	501,951	76,900	1,850,356	(23,748)	3,581,501	111,433	3,692,934

CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY – continued

For the six months ended 30 June 2025

(Amounts expressed in thousands of RMB, unless otherwise stated)

	Note	Attributable to the owners of the Company							Non-controlling interests	Total equity	
		Share capital	Treasury shares	Share premium	Capital reserve	Statutory reserve	Retained earnings	Other reserves			Subtotal
Balance at 1 January 2024 (Audited)		276,274	(50,427)	1,049,578	478,138	76,900	1,555,076	(198,000)	3,187,539	233,347	3,420,886
Profit for the period		-	-	-	-	-	105,874	-	105,874	5,689	111,563
Other comprehensive (expense)/income											
- Net investment hedge		-	-	-	-	-	-	(3,834)	(3,834)	-	(3,834)
- Financial instruments measured at fair value through other comprehensive income		-	-	-	-	-	-	502	502	-	502
- Currency translation differences		-	-	-	-	-	-	43,904	43,904	213	44,117
Total comprehensive income		-	-	-	-	-	105,874	40,572	146,446	5,902	152,348
- Share-based scheme	11(b) (c)	-	-	-	12,066	-	-	-	12,066	-	12,066
- Repurchase of ordinary shares		-	(14,238)	-	-	-	-	-	(14,238)	-	(14,238)
- Acquisition of a subsidiary		-	-	-	-	-	-	-	-	6,905	6,905
- Dividends relating to 2023 final		-	-	-	-	-	(39,018)	-	(39,018)	-	(39,018)
Total transactions with owners, recognised directly in equity		-	(14,238)	-	12,066	-	(39,018)	-	(41,190)	6,905	(34,285)
Balance at 30 June 2024 (Unaudited)		276,274	(64,665)	1,049,578	490,204	76,900	1,621,932	(157,428)	3,292,795	246,154	3,538,949

The notes on pages 40 to 68 form an integral part of these condensed consolidated financial statements.

CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

For the six months ended 30 June 2025
(Amounts expressed in thousands of RMB, unless otherwise stated)

	Notes	Six months ended 30 June	
		2025 (Unaudited)	2024 (Unaudited)
Net cash generated from operating activities	23	370,007	345,673
Net cash used in investing activities	23	(144,436)	(67,130)
Net cash used in financing activities	23	(662,072)	(96,391)
Net (decrease)/increase in cash and cash equivalents		(436,501)	182,152
Cash and cash equivalents at beginning of the period	10	2,190,759	1,585,886
Exchange gain on cash and cash equivalents		(4,894)	5,644
Cash and cash equivalents at end of the period	10	1,749,364	1,773,682

The notes on pages 40 to 68 form an integral part of these condensed consolidated financial statements.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six months ended 30 June 2025

(Amounts expressed in thousands of RMB, unless otherwise stated)

1. GENERAL INFORMATION

Anton Oilfield Services Group (the "Company") was incorporated in the Cayman Islands on 3 August 2007 as an exempted company with limited liability under the Companies Act, Cap. 22 (Law 3 of 1961, as consolidated and revised) of the Cayman Islands. The address of its registered office is PO Box 309, Ugland House, Grand Cayman, KY1-1104, Cayman Islands.

The Company is an investment holding company. The Company and its subsidiaries (the "Group") are mainly engaged in providing oilfield technology services, manufacturing and trading of related products in the People's Republic of China (the "PRC") and other overseas countries. The Company listed its shares on the Main Board of The Stock Exchange of Hong Kong Limited (the "Stock Exchange") on 14 December 2007.

The directors of the Company (the "Directors") regard Pro Development Holdings Corp., a company incorporated in the British Virgin Islands, as the immediate and ultimate holding company of the Company, which is controlled by Mr. Luo Lin, the Company's controlling shareholder.

These unaudited condensed consolidated financial statements are presented in RMB, which is also the functional currency of the Company.

2. BASIS OF PREPARATION

The condensed consolidated financial statements for the six months ended 30 June 2025 have been prepared in accordance with International Accounting Standard ("IAS") 34, "Interim Financial Reporting" issued by the International Accounting Standards Board ("IASB"), as well as with the applicable disclosure requirements of Appendix 16 to the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited. The condensed consolidated financial statements do not include all the information and disclosures required in the annual financial statements, and should be read in conjunction with the annual financial statements of the Group for the year ended 31 December 2024, which have been prepared in accordance with IFRS Accounting Standards.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS – continued

For the six months ended 30 June 2025
(Amounts expressed in thousands of RMB, unless otherwise stated)

3. ACCOUNTING POLICIES

The condensed consolidated financial statements have been prepared on the historical cost basis except for certain financial instruments, which are measured at fair values, as appropriate.

Other than change in accounting policies resulting from application of amendments to IFRS Accounting Standards, the accounting policies and methods of computation used in the condensed consolidated financial statements for the six months ended 30 June 2025 are the same as those presented in the Group's consolidated annual financial statements for the year ended 31 December 2024.

Application of amendments to IFRS Accounting Standards

In the current interim period, the Group has applied the following amendments to an IFRS Accounting Standard issued by the IASB, for the first time, which are mandatorily effective for the Group's annual period beginning on 1 January 2025 for the preparation of the Group's condensed consolidated financial statements:

Amendments to IAS 21

Lack of Exchangeability

The application of the amendments to a IFRS Accounting Standard in the current interim period has had no material impact on the Group's financial positions and performance for the current and prior periods and/or on the disclosures set out in these condensed consolidated financial statements.

4. ESTIMATES

The preparation of these condensed consolidated financial statements requires management to make judgements, estimates and assumptions about the carrying amounts of assets and liabilities that are not readily apparent from other sources. The estimates and associated assumptions are based on historical experience and other factors that are considered to be relevant. Actual results may differ from these estimates.

In preparing these condensed consolidated financial statements, the significant judgements made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those applied to the Group's consolidated financial statements for the year ended 31 December 2024.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS – continued

For the six months ended 30 June 2025

(Amounts expressed in thousands of RMB, unless otherwise stated)

5. SEGMENT INFORMATION

The chief executive officer, president, executive vice presidents and the Directors are the Group's chief operating decision makers (the "CODM"). Management has determined the operating segments based on the information reviewed by the CODM for the purposes of allocating resources and assessing performance.

The Group's reportable segments are entity or group of entities that offer different products and services, which is the basis by which the CODM make decisions about resources to be allocated to the segments and assess their performance. Financial information of these entities has been separated to present discrete segment information to be reviewed by the CODM.

The CODM assess performance of four reportable segments: "oilfield technical services", "oilfield management services", "drilling rig services" and "inspection services".

Oilfield technical services cover the full life cycle of oil and gas development, including geological technology, drilling technology, well completion and stimulation technology as well as asset leasing series solutions for the industry.

Oilfield management services are the asset management services the Group provides to the oil companies worldwide, featured with profound capacity and light-asset. The services include integrated field management services, production capacity construction, development management, field operation and maintenance, etc.

Drilling rig services provide customers with services which require rigs, including drilling and workover services.

Inspection services provide customers with various assets inspection, detections and repairing services together with digital and intelligent transformation solutions, assisting our customers to assure asset security and to achieve energy saving, efficiency lifting and environment protection.

All of the four reportable segments include a number of direct service provision operations in various cities in China and overseas countries, each of which is considered as a separate operating segment by the CODM. For segment reporting, these individual operating segments have been aggregated into four single reportable segments based on their sharing of similar economic characteristics, including similar nature of the services and products, type of customers for their services and products and the method used to provide their services and distribute their products.

The measurement of profit or loss, assets and liabilities of the operating segments are the same as those described in the summary of significant accounting policies in the Group's consolidated financial statements for the year ended 31 December 2024. The CODM evaluate the performance of the operating segments based on the profit or loss before income tax expense, certain depreciation and amortisation, interest income, finance expenses, share of profit or loss of a joint venture and share of profit or loss of associates, asset impairment provisions and corporate overheads ("EBITDA") and the reconciliation of EBITDA to profit or loss. The corporate overheads and corporate assets are the general management expenses incurred and assets held by the headquarters of the Group.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS – continued

For the six months ended 30 June 2025
(Amounts expressed in thousands of RMB, unless otherwise stated)

5. SEGMENT INFORMATION (Continued)

	Oilfield technical services	Oilfield management services	Drilling rig services	Inspection services	Total
Six months ended 30 June 2025 (Unaudited)					
Revenue	1,205,868	1,001,070	219,351	204,783	2,631,072
EBITDA	274,471	317,913	53,318	53,811	699,513
Depreciation and amortisation	(113,550)	(3,912)	(26,552)	(11,749)	(155,763)
Impairment provision of					
– Trade receivables, net of reversal	(20,894)	(6,885)	(10,855)	(6,958)	(45,592)
– Other receivables, net of reversal	1,342	108	20	19	1,489
– Inventories	(5,599)	(503)	(651)	(622)	(7,375)
Interest income	3,247	1,266	990	1,196	6,699
Finance expenses	(9,716)	(4,213)	(2,312)	(549)	(16,790)
Share of profit of a joint venture	(268)	-	-	-	(268)
Share of profit of associates	519	-	-	-	519
Income tax expense	(45,562)	(78,516)	(3,756)	(3,103)	(130,937)
Segment results	83,990	225,258	10,202	32,045	351,495
Unallocated corporate overheads					(185,198)
Profit for the period					166,297

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS – continued

For the six months ended 30 June 2025

(Amounts expressed in thousands of RMB, unless otherwise stated)

5. SEGMENT INFORMATION *(Continued)*

	Oilfield technical services	Oilfield management services	Drilling rig services	Inspection services	Total
Six months ended 30 June 2024					
(Unaudited)					
Revenue	981,560	900,617	125,867	168,277	2,176,321
EBITDA	252,189	300,733	38,593	50,890	642,405
Depreciation and amortisation	(128,415)	(4,593)	(26,783)	(6,961)	(166,752)
Impairment provision of					
– Trade receivables, net of reversal	(18,679)	(11,878)	(1,210)	(748)	(32,515)
– Inventories	(5,064)	(602)	(461)	(281)	(6,408)
Interest income	4,036	939	430	1,310	6,715
Finance expenses	(9,236)	(3,372)	(2,421)	(567)	(15,596)
Share of profit of a joint venture	30	–	–	–	30
Share of profit of associates	3,926	–	–	–	3,926
Income tax expense	(41,030)	(62,225)	(5,436)	(7,977)	(116,668)
Segment results	57,757	219,002	2,712	35,666	315,137
Unallocated corporate overheads					(203,574)
Profit for the period					111,563

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS – continued

For the six months ended 30 June 2025
(Amounts expressed in thousands of RMB, unless otherwise stated)

5. SEGMENT INFORMATION (Continued)

	Oilfield technical services	Oilfield management services	Drilling rig services	Inspection services	Total
As at 30 June 2025 (Unaudited)					
Segment assets	4,330,992	1,814,807	578,027	544,831	7,268,657
Segment assets include:					
Capital expenditures incurred in the period	111,834	3,803	15,384	11,559	142,580
As at 31 December 2024 (Audited)					
Segment assets	3,865,754	2,073,289	720,562	409,445	7,069,050
Segment assets include:					
Capital expenditures incurred in the year	163,154	12,026	37,621	23,599	236,400

Disclosure of liabilities has not been included here because these liabilities balances are not allocated to segments.

Reportable segments' assets are reconciled to total assets as follows:

	As at 30 June 2025 (Unaudited)	As at 31 December 2024 (Audited)
Assets for reportable segments	7,268,657	7,069,050
Corporate assets for general management	2,777,777	3,148,932
Total assets	10,046,434	10,217,982

The Group allocates revenue on the basis of the location in which the sales are originated.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS – continued

For the six months ended 30 June 2025

(Amounts expressed in thousands of RMB, unless otherwise stated)

5. SEGMENT INFORMATION *(Continued)*

Geographical Information

	Revenue		Non-current assets	
	Six months ended 30 June		As at	As at 31
	2025	2024	30 June	December
	(Unaudited)	(Unaudited)	2025	2024
			(Unaudited)	(Audited)
PRC	951,523	665,195	1,721,466	1,712,059
Republic of Iraq ("Iraq")	1,447,215	1,241,064	537,422	547,941
Other countries	232,334	270,062	205,845	210,254
Total	2,631,072	2,176,321	2,464,733	2,470,254

Note:

The balance of deferred income tax assets and financial assets are not included in the balance of non-current assets disclosed here.

Client information

During the period, revenues of approximately RMB1,350,484,000 (six months ended 30 June 2024: RMB1,325,077,000) were derived from two (six months ended 30 June 2024: two) external customers, which contributed 31.88% and 19.45% to the total revenue, respectively (six months ended 30 June 2024: 39.30% and 21.59%). These revenues were mainly attributable to oilfield technical services and oilfield management services segments (six months ended 30 June 2024: oilfield technical services and oilfield management services segments).

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS – continued

For the six months ended 30 June 2025
(Amounts expressed in thousands of RMB, unless otherwise stated)

6. PROPERTY, PLANT AND EQUIPMENT

	Six months ended 30 June	
	2025	2024
	(Unaudited)	(Unaudited)
Opening carrying amount	1,706,428	1,808,227
Additions	106,969	46,203
Depreciation	(124,406)	(135,067)
Disposals	(4,897)	(7,627)
Currency translation differences	(1,652)	5,155
Closing carrying amount	1,682,442	1,716,891

As at 30 June 2025, certain borrowings were secured by certain buildings and equipment with carrying amount of RMB122,526,000 (31 December 2024: RMB79,265,000) (Note 13(a)).

7. INVENTORIES

	As at 30 June 2025	As at 31 December 2024
	(Unaudited)	(Audited)
Project materials, spare parts and other materials	357,408	457,081
Project-in-progress	337,969	314,314
Total	695,377	771,395

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS – continued

For the six months ended 30 June 2025

(Amounts expressed in thousands of RMB, unless otherwise stated)

8. TRADE AND NOTES RECEIVABLES

	As at 30 June 2025 (Unaudited)	As at 31 December 2024 (Audited)
Trade receivables, net (a)		
– contracts with customers	2,334,884	2,189,508
– lease receivables	96,689	105,780
	2,431,573	2,295,288
Notes receivable (e)	40,075	33,399
	2,471,648	2,328,687

Notes:

(a) Aging analysis based on the invoice date:

	As at 30 June 2025 (Unaudited)	As at 31 December 2024 (Audited)
1 – 6 months	1,563,569	1,724,496
6 months – 1 year	590,279	319,042
1 – 2 years	193,065	160,836
2 – 3 years	43,020	45,151
Over 3 years	41,640	45,763
	2,431,573	2,295,288

(b) Most of the trade receivables are with credit terms of one year or less. The maximum exposure to credit risk at the reporting date is the carrying value of the trade receivables.

(c) As at 30 June 2025, trade receivables of RMB528,422,000 (31 December 2024: RMB580,595,000) were pledged as security for long-term borrowings of RMB397,694,000 (31 December 2024: RMB399,253,000) and short-term borrowings of RMB130,728,000 (31 December 2024: RMB181,342,000) (Note 13(a)).

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS – continued

For the six months ended 30 June 2025
(Amounts expressed in thousands of RMB, unless otherwise stated)

8. TRADE AND NOTES RECEIVABLES (Continued)

Notes: (Continued)

(d) Allowance for impairment of trade receivables:

	Six months ended 30 June	
	2025	2024
	(Unaudited)	(Unaudited)
As at 1 January	366,857	314,310
Addition	45,592	27,536
As at 30 June	412,449	341,846

For impairment assessment on trade receivables subject to ECL model, the basis of determining the inputs and assumptions and the estimation techniques used in the condensed consolidated financial statements for the six months ended 30 June 2025 are the same as those followed in the preparation of the Group's annual financial statements for the year ended 31 December 2024.

(e) As at 30 June 2025, total notes receivable amounting to RMB40,075,000 (31 December 2024: RMB33,399,000) are held by the Group as settlement of corresponding trade receivables. Notes receivable was measured at fair value through other comprehensive income (Note 25). All notes receivable held by the Group are with a maturity period of less than one year.

9. PREPAYMENTS AND OTHER RECEIVABLES

	As at 30 June 2025 (Unaudited)	As at 31 December 2024 (Audited)
Current		
Advances to suppliers	157,846	148,277
Deposits and other receivables	1,735,188	1,643,326
Value-added tax recoverable	48,578	60,349
	1,941,612	1,851,952
Non-current		
Value-added tax recoverable	13,316	7,812
Advances to engineering equipment suppliers	35,444	24,550
Other receivables	65,902	82,560
	114,662	114,922

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS – continued

For the six months ended 30 June 2025

(Amounts expressed in thousands of RMB, unless otherwise stated)

10. CASH AND BANK DEPOSITS

	As at 30 June 2025 (Unaudited)	As at 31 December 2024 (Audited)
Restricted bank deposits (a)	504,036	370,354
Cash and cash equivalents		
– Cash on hand	12,372	2,679
– Deposits in bank	1,736,992	2,188,080
	2,253,400	2,561,113

Notes:

- (a) As at 30 June 2025, bank deposits amounting to RMB484,036,000 (31 December 2024: RMB350,354,000) and RMB20,000,000 (31 December 2024: RMB20,000,000) were held as security for letter of guarantee and issuance of notes payable and for securing short-term bank borrowings (Note 13(a)), respectively.
- (b) Cash and bank deposits were denominated in the following currencies:

	As at 30 June 2025 (Unaudited)	As at 31 December 2024 (Audited)
RMB	930,259	1,089,917
United States dollar ("US\$")	1,171,251	1,312,172
Hong Kong dollar ("HK\$")	23,000	441
Others	128,890	158,583
	2,253,400	2,561,113

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS – continued

For the six months ended 30 June 2025
(Amounts expressed in thousands of RMB, unless otherwise stated)

11. SHARE CAPITAL AND SHARE OPTIONS

(a) Share capital

	Number of ordinary shares issued and fully paid of HK\$0.1 each (thousands)	Share capital HK\$'000	RMB'000
At 1 January 2025 (Audited)	2,961,649	296,165	272,152
Cancellation of shares repurchased	(24,210)	(2,421)	(2,219)
At 30 June 2025 (Unaudited)	2,937,439	293,744	269,933
As at 1 January 2024 (Audited) and 30 June 2024 (Unaudited)	3,006,571	300,657	276,274

During the six months ended 30 June 2025, the Company repurchased 66,412,000 (six months ended 30 June 2024: 31,984,000) of its own ordinary shares through the Stock Exchange of Hong Kong Limited with an aggregate consideration of HK\$55,873,000 (six months ended 30 June 2024: HK\$15,600,000) paid. Of which, 17,042,000 (six months ended 30 June 2024: Nil) shares were cancelled upon repurchase and 49,370,000 (six months ended 30 June 2024: 31,984,000) shares were not cancelled and remained as treasury shares at the end of the reporting period.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS – continued

For the six months ended 30 June 2025
(Amounts expressed in thousands of RMB, unless otherwise stated)

11. SHARE CAPITAL AND SHARE OPTIONS *(Continued)*

(b) Share options

Movements in the number of share options outstanding and their related weighted average exercise prices are as follows:

	Average exercise price in HK\$ per share	Number of share options (thousands)
As at 1 January 2025 (Audited)		187,364
Expired	0.790	(73,924)
As at 30 June 2025 (Unaudited)		113,440
As at 1 January 2024 (Audited)		247,947
Forfeited	0.790	(2,710)
Expired	1.020	(55,603)
As at 30 June 2024 (Unaudited)		189,634

Share options outstanding (in thousands) at the end of the period have the following expiry dates and exercise prices:

Expiry date	Exercise price (HK\$ per share)	Number of share options (thousands)
31 March 2026	0.495	113,440

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS – continued

For the six months ended 30 June 2025
(Amounts expressed in thousands of RMB, unless otherwise stated)

11. SHARE CAPITAL AND SHARE OPTIONS *(Continued)*

(c) Restricted share award scheme (“Scheme”)

According to the Scheme approved on 30 December 2019 by the Directors, share of the Company will be awarded to the Group’s certain directors and key employees as an incentive. The total number of shares under the Scheme will not exceed 10% of the current total number of shares in issue, and the Scheme will be gradually implemented by purchasing shares on the secondary market. The Scheme will be valid and effective for a period of ten years from the approval date and all eligible participants are entitled to participate in the Scheme.

For the purpose of the Scheme, the Company totally repurchased 392,690,000 of its own ordinary shares through the Stock Exchange of Hong Kong Limited as at 30 June 2025, with the price per share from HK \$0.330 to HK\$0.999. The aggregate considerations paid were approximately RMB175,854,000.

On 15 July 2022, 75,730,000 shares with the fair value of HK\$0.410 per share have been conditionally granted to certain directors and key employees. The shares granted have a vesting period from 3 months to 27 months.

On 22 November 2023, 86,000,000 shares with the fair value of HK\$0.435 per share have been conditionally granted to certain directors and key employees. The shares granted have a vesting period from 12 months to 36 months.

On 16 December 2024, 84,066,000 shares with the fair value of HK\$0.590 per share have been conditionally granted to certain directors and key employees. The shares granted have a vesting period from 12 months to 36 months.

On 19 May 2025, 49,370,000 shares with the fair value of HK\$0.900 per share have been conditionally granted to certain directors and key employees. The shares granted have a vesting period from 12 months to 36 months.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS – continued

For the six months ended 30 June 2025
(Amounts expressed in thousands of RMB, unless otherwise stated)

11. SHARE CAPITAL AND SHARE OPTIONS *(Continued)*

(c) Restricted share award scheme (“Scheme”) *(Continued)*

Movements in the number of restricted shares outstanding are as follows:

	Number of restricted shares (thousands)
As at 1 January 2025 (Audited)	138,912
Granted	49,370
Forfeited	(1,917)
As at 30 June 2025 (Unaudited)	186,365
As at 1 January 2024 (Audited)	109,593
Forfeited	(1,633)
As at 30 June 2024 (Unaudited)	107,960

The total expense recognised in the condensed consolidated statement of profit or loss for the six months ended 30 June 2025 for the Scheme amounted to RMB21,212,000 (for the six months ended 30 June 2024: RMB12,066,000), with a corresponding amount credited in capital reserve.

12. LONG-TERM BONDS

Issued date:	Par value	Coupon rate	As at 30 June 2025 (Unaudited)	As at 31 December 2024 (Audited)	Effective interest rate
26 July 2021	US\$- million	8.75%	-	442,779	8.91%
26 July 2021	US\$- million	8.75%	-	11,042	10.25%
Subtotal			-	453,821	
Less: Current portion			-	(453,821)	
			-	-	

Note:

The Company issued US\$150 million senior notes with the coupon rate of 8.75% at discount of par value on 26 July 2021. The notes mature in 3.5 years from the issue date at their nominal value. Interest of the senior notes is payable on a semi-annually basis. As at 24 January 2025, the bonds had been totally repaid upon maturity.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS – continued

For the six months ended 30 June 2025
(Amounts expressed in thousands of RMB, unless otherwise stated)

13. BORROWINGS

	As at 30 June 2025 (Unaudited)		As at 31 December 2024 (Audited)	
	Amount	Interest rate	Amount	Interest rate
Long-term borrowings				
– Secured or guaranteed				
– RMB denominated (a)	692,315	3.20%-6.85%	621,171	3.20%-6.85%
Less: Current portion	(352,636)		(177,735)	
	339,679		443,436	
Short-term bank borrowings				
– Unsecured and unguaranteed				
– RMB denominated	332,580	2.25%-4.70%	316,597	3.45%-5.30%
– Secured or guaranteed				
– RMB denominated (a)	936,904	2.20%-5.50%	1,048,397	3.10%-5.50%
	1,269,484		1,364,994	

Notes:

- (a) As at 30 June 2025, secured long-term borrowings of RMB45,687,000 represented borrowings from SPDB Financial Leasing Co., Ltd., a third party, which will mature in 3 years, and secured by several sets of equipment with a carrying value of RMB44,925,000 (Note 6).

As at 30 June 2025, secured long-term bank borrowings of RMB94,665,000 (31 December 2024: RMB94,679,000) were secured by the Group's buildings with a carrying value of RMB77,601,000 (31 December 2024: RMB79,265,000) (Note 6) and right-of-use assets (leasehold lands) with a carrying value of RMB5,259,000 (31 December 2024: RMB5,343,000) respectively.

As at 30 June 2025, long-term bank borrowings of RMB38,066,000 (31 December 2024: RMB41,077,000) and short-term bank borrowings of RMB50,087,000 (31 December 2024: RMB50,094,000) were guaranteed by Beijing Zhongguancun Sci-tech Guaranty Co., Ltd. (北京中關村科技融資擔保有限公司), a third party.

As at 30 June 2025, secured long-term bank borrowings of RMB397,694,000 (31 December 2024: RMB399,253,000) and short-term bank borrowings of RMB130,728,000 (31 December 2024: RMB181,342,000) were secured by the Group's trade receivables amounting to RMB528,422,000 (31 December 2024: RMB580,595,000) (Note 8(c)).

As at 30 June 2025, long-term bank borrowings of RMB116,203,000 (31 December 2024: RMB86,162,000) and short-term bank borrowings of RMB737,056,000 (31 December 2024: RMB797,925,000) were guaranteed by Mr. Luo Lin, the Company's ultimate controlling shareholder (Note 26(b)).

As at 30 June 2025, short-term bank borrowings of RMB19,033,000 (31 December 2024: RMB19,036,000) were secured by the restricted bank deposits amounting to RMB20,000,000 (31 December 2024: RMB20,000,000) (Note 10(a)).

- (b) As at 30 June 2025, the undrawn bank borrowing facilities of the Group of approximately RMB1,464 million (31 December 2024: RMB1,315 million), with maturity dates up to 26 June 2027 (31 December 2024: 31 October 2027), were unsecured (31 December 2024: unsecured).

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS – continued

For the six months ended 30 June 2025

(Amounts expressed in thousands of RMB, unless otherwise stated)

14. TRADE AND NOTES PAYABLES

	As at 30 June 2025 (Unaudited)	As at 31 December 2024 (Audited)
Trade payables	833,393	717,567
Trade payables under supplier finance arrangements (Note)	357,255	330,673
Notes payable	1,128,124	911,020
	2,318,772	1,959,260

Note:

In order to ensure easy access to credit for its suppliers and facilitate the settlement, the Group has entered into supplier finance arrangements that permit certain suppliers to obtain payment from the banks in China. The arrangement permits the banks to early settle invoices with some costs borne by the suppliers. The Group repays the banks the full invoice amounts on the scheduled payment dates as agreed in the arrangements. As the arrangements do not permit the Group to extend finance from the banks by paying the banks later than the Group would have paid its suppliers, the Group considers amounts payable to the banks should be classified as trade payables.

Payment due dates for the liabilities that are part of supplier finance arrangements are from 180 to 360 days, consistent with the comparable trade payables that are not part of supplier finance arrangements.

Aging analysis of trade and notes payables at the reporting date was as following:

	As at 30 June 2025 (Unaudited)	As at 31 December 2024 (Audited)
Less than 1 year	2,023,021	1,834,510
1 – 2 years	185,697	56,278
2 – 3 years	45,097	15,733
Over 3 years	64,957	52,739
	2,318,772	1,959,260

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS – continued

For the six months ended 30 June 2025
(Amounts expressed in thousands of RMB, unless otherwise stated)

15. ACCRUALS AND OTHER PAYABLES

	As at 30 June 2025 (Unaudited)	As at 31 December 2024 (Audited)
Payroll and welfare payables	74,676	78,849
Taxes other than income taxes payable	21,580	32,893
Payables to equipment vendors	221,166	223,531
Liabilities arising from put option of non-controlling interest (Note)	52,822	50,730
Others	1,284,461	1,326,206
	1,654,705	1,712,209

Note:

On 31 December 2022, the Company, Anton Oilfield Services Company Limited ("Anton Limited") (a subsidiary of the Company), Anton (Beijing) New Energy Technical Company Limited ("Anton New Energy") (a subsidiary of the Company) and T-ALL Inspection Group Co., Ltd ("T-ALL Inspection") entered into an agreement with 寶武綠碳私募投資基金(上海)合夥企業(有限合夥) and 共青城山證通奧啟航股權投資合夥企業(有限合夥) (the "First Round Investors"), two third parties, pursuant to which Anton Limited and Anton New Energy transferred a total of 11.97% interest in T-ALL Inspection to the First Round Investors at a consideration of RMB155,280,000. T-ALL Inspection was an indirect wholly-owned subsidiary of the Company before 31 December 2022. The Group recognised an increase in non-controlling interests by RMB73,590,000 and an increase in equity attributable to owners of the Company of RMB81,690,000.

During the year ended 31 December 2023, the Company, Anton Limited, Anton New Energy and T-ALL Inspection entered into an agreement with 共青城山證通奧啟程股權投資合夥企業(有限合夥), 共青城德芯智行創業投資合夥企業(有限合夥), 共青城德擎匯垠創業投資合夥企業(有限合夥), 北京望京創新私募股權投資基金中心(有限合夥) and 新疆金投資產管理股份有限公司(the "Second Round Investors"), five third parties, pursuant to which Anton Limited and Anton New Energy transferred a total of 6.72% interest in T-ALL Inspection to the Second Round Investors at a consideration of RMB97,530,000. The Group recognised an increase in non-controlling interests by RMB60,573,000 and an increase in equity attributable to owners of the Company of RMB36,957,000.

Pursuant to the above-mentioned signed agreements, all of the investors (including the First Round Investors and the Second Round Investors) have the right to request the Company to repurchase the corresponding equity interest at the original price with a premium, if T-ALL Inspection failed to fulfil the profit and other commitments, as prescribed in the agreement. Therefore, the considerations received were recognised as financial liabilities, and debited to other reserves.

During the year ended 31 December 2024, certain investors requested the Company to repurchase a total of 15.55% equity interest in T-ALL Inspection at the original investment price with the premium mentioned in the agreement. The Group paid the consideration of RMB210,380,000 and the premium of RMB39,225,000. The interest for the remaining liabilities charged to the condensed consolidated statement of profit or loss for the six months ended 30 June 2025 was RMB2,092,000 (six months ended 2024: RMB12,537,000).

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS – continued

For the six months ended 30 June 2025

(Amounts expressed in thousands of RMB, unless otherwise stated)

16. REVENUE

	Six months ended 30 June 2025	
	(Unaudited)	2024 (Unaudited)
Sales of goods	114,004	100,114
Provision of services	2,365,922	1,946,558
Rental	151,146	129,649
	2,631,072	2,176,321

Disaggregation of revenue

Segments	For the six months ended 30 June 2025 (Unaudited)			
	Oilfield technical services	Oilfield management services	Drilling rig services	Inspection services
Types of goods or service				
Sales of goods	114,004	-	-	-
Provision of services	940,718	1,001,070	219,351	204,783
Total	1,054,722	1,001,070	219,351	204,783
Geographical markets				
PRC	500,260	6,976	126,703	173,181
Iraq	447,118	894,989	81,074	24,034
Other countries	107,344	99,105	11,574	7,568
Total	1,054,722	1,001,070	219,351	204,783
Timing of revenue recognition				
A point in time	1,054,722	-	219,351	204,783
Over time	-	1,001,070	-	-
Total	1,054,722	1,001,070	219,351	204,783

Set out below is the reconciliation of the revenue from contracts with customers with segment information.

Segments	For the six months ended 30 June 2025 (Unaudited)			
	Oilfield technical services	Oilfield management services	Drilling rig services	Inspection services
Revenue disclosed in segment information				
External customers (Note 5)	1,205,868	1,001,070	219,351	204,783
Rental income	(151,146)	-	-	-
Revenue from contracts with customers	1,054,722	1,001,070	219,351	204,783

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS – continued

For the six months ended 30 June 2025
(Amounts expressed in thousands of RMB, unless otherwise stated)

16. REVENUE (Continued)

Disaggregation of revenue (Continued)

Segments	For the six months ended 30 June 2024 (Unaudited)			
	Oilfield technical services	Oilfield management services	Drilling rig services	Inspection services
Types of goods or service				
Sales of goods	100,114	–	–	–
Provision of services	751,797	900,617	125,867	168,277
Total	851,911	900,617	125,867	168,277
Geographical markets				
PRC	382,034	2,363	11,612	143,644
Iraq	335,485	788,903	103,620	13,056
Other countries	134,392	109,351	10,635	11,577
Total	851,911	900,617	125,867	168,277
Timing of revenue recognition				
A point in time	851,911	–	125,867	168,277
Over time	–	900,617	–	–
Total	851,911	900,617	125,867	168,277

Set out below is the reconciliation of the revenue from contracts with customers with segment information.

Segments	For the six months ended 30 June 2024 (Unaudited)			
	Oilfield technical services	Oilfield management services	Drilling rig services	Inspection services
Revenue disclosed in segment information				
External customers (Note 5)	981,560	900,617	125,867	168,277
Rental income	(129,649)	–	–	–
Revenue from contracts with customers	851,911	900,617	125,867	168,277

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS – continued

For the six months ended 30 June 2025

(Amounts expressed in thousands of RMB, unless otherwise stated)

17. EXPENSE BY NATURE

Operating profit is arrived at after charging the following:

	Six months ended 30 June	
	2025	2024
	(Unaudited)	(Unaudited)
Materials and services purchased	898,869	711,484
Staff costs	681,560	564,844
In which:		
– Salaries and other staff expenses	660,348	552,778
– Share-based compensation (Note 11)	21,212	12,066
Depreciation	157,058	169,083
In which:		
– Property, plant and equipment	145,997	156,590
– Right-of-use assets	10,456	11,888
– Investment properties	605	605
Less: Capitalised in inventories	(25,752)	(24,932)
	131,306	144,151
Amortisation of intangible assets	29,027	26,995
Less: Capitalised in inventories	(4,232)	(4,098)
	24,795	22,897
In which:		
– Cost of sales	22,371	20,668
– Administrative expenses	549	504
– Selling expenses	10	10
– Research and development expenses	1,865	1,715
Other operating expenses	539,513	424,721
In which:		
– Impairment of receivables	44,103	32,515
– Impairment of inventories	7,375	6,408

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS – continued

For the six months ended 30 June 2025
(Amounts expressed in thousands of RMB, unless otherwise stated)

18. OTHER GAINS, NET

	Six months ended 30 June	
	2025 (Unaudited)	2024 (Unaudited)
Government grants and subsidies (Note)	7,691	3,232
(Losses)/gains on disposal of property, plant and equipment	(1,324)	303
Gain from changes in fair value of financial assets measured at FVTPL	1,985	5,213
Loss on repurchase of long-term bonds	-	(3,204)
Value added tax preferences	408	509
Others	(2,028)	88
	6,732	6,141

Note:

Government grants and subsidies of RMB7,691,000 (six months ended 30 June 2024: RMB3,232,000) were received in the current period towards awarding of research and development expenditures.

19. FINANCE COSTS, NET

	Six months ended 30 June	
	2025 (Unaudited)	2024 (Unaudited)
Interest expenses		
– on borrowings	(52,379)	(45,323)
– on bonds	(440)	(30,821)
– on other financial liabilities (Note 15)	(2,092)	(12,537)
– on lease liabilities	(1,032)	(1,123)
	(55,943)	(89,804)
Exchange (loss)/gain, net	(2,863)	4,045
Others	(19,611)	(16,736)
Finance expenses	(78,417)	(102,495)
Interest income	22,334	20,589
	(56,083)	(81,906)

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS – continued

For the six months ended 30 June 2025

(Amounts expressed in thousands of RMB, unless otherwise stated)

20. INCOME TAX EXPENSE

	Six months ended 30 June	
	2025	2024
	(Unaudited)	(Unaudited)
Current income tax		
– PRC enterprise income tax	14,928	17,754
– Iraq corporate income tax	96,928	84,577
– Others	27,493	18,369
Deferred income tax	(8,412)	(4,032)
	130,937	116,668

The Company is incorporated in the Cayman Islands as an exempted company with limited liability under the Companies Act of the Cayman Islands and, accordingly, is exempted from payment of the Cayman Islands income tax.

For the Company's PRC subsidiaries, enterprise income tax is provided on estimated taxation profits at applicable tax rate of 25% (six months ended 30 June 2024: 25%), except for certain subsidiaries which have applied preferential tax rates of 15%.

The corporate income tax of Iraq entities is levied at the higher of 7% on the total turnover and 35% on the net taxable profit.

The United Arab Emirates ("UAE") corporation tax ("CT") was effective from 1 January 2024. And the CT is provided based on the estimated taxable profits of the subsidiaries established in UAE Dubai at tax rate of 9% (six months ended 30 June 2024: 9%).

21. EARNINGS PER SHARE

(a) Basic

Basic earnings per share is calculated by dividing the profit attributable to the owners of the Company by the weighted average number of ordinary shares in issue during the period.

	Six months ended 30 June	
	2025	2024
	(Unaudited)	(Unaudited)
Profit attributable to the owners of the Company (RMB'000)	165,140	105,874
Weighted average number of ordinary shares in issue (thousands of shares)	2,742,402	2,878,451
Basic earnings per share (expressed in RMB per share)	0.0602	0.0368

Note:

The effect of treasury shares has been included in the calculation of weighted average number of ordinary shares in issue.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS – continued

For the six months ended 30 June 2025
(Amounts expressed in thousands of RMB, unless otherwise stated)

21. EARNINGS PER SHARE (Continued)

(b) Diluted

Diluted earnings per share is calculated adjusting the weighted average number of ordinary shares outstanding to assume exercise of all dilutive potential ordinary shares. For the period ended 30 June 2025, the dilutive factors of the Company were the outstanding unvested restricted shares and share options.

For the period ended 30 June 2024, the only dilutive factor of the Company was the outstanding unvested restricted shares, the computation of diluted earnings per share does not assume the exercise of the Company's share options because the exercise price of those share options was higher than the average market price for shares for the period ended 30 June 2024.

	Six months ended 30 June 2025 (Unaudited)	2024 (Unaudited)
Profit attributable to the owners of the Company (RMB'000)	165,140	105,874
Weighted average number of ordinary shares in issue (thousands of shares)	2,742,402	2,878,451
Adjustments for the effect of restricted share award scheme (thousands of shares)	142,381	2,524
Weighted average number of ordinary shares for computation of diluted earnings per share (thousands of shares)	2,884,783	2,880,975
Diluted earnings per share (expressed in RMB per share)	0.0572	0.0367

22. DIVIDENDS

During the current interim period, a final dividend of RMB0.025 per share in respect of the year ended 31 December 2024 (six months ended 30 June 2024: RMB0.013 in respect of the year ended 31 December 2023) was declared and paid to owners of the Company. The aggregate amount of the final dividend declared and paid in the interim period amounted to RMB73,490,000 (six months ended 30 June 2024: RMB39,018,000).

The Directors have determined that no dividend will be proposed in respect of the current interim period (six months ended 30 June 2024: Nil).

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS – continued

For the six months ended 30 June 2025

(Amounts expressed in thousands of RMB, unless otherwise stated)

23. NOTE TO THE CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

	Six months ended 30 June	
	2025	2024
	(Unaudited)	(Unaudited)
Operating activities:		
Profit before income tax	297,234	228,231
Adjustments for:		
Property, plant and equipment		
– Depreciation charge	123,667	134,113
– Loss/(gain) on disposals	1,324	(303)
Loss on repurchase of long-term bonds	–	3,204
Depreciation of right-of-use assets	8,060	9,433
Amortisation of intangible assets	24,957	22,897
Depreciation of investment properties	605	605
Addition of impairment of receivables	44,103	32,515
Addition of impairment of inventories	7,375	6,408
Gains on fair value changes of financial assets measured at FVTPL	(1,985)	(5,213)
Charge of share option scheme and restricted share award scheme	21,212	12,066
Share of loss/(profit) of a joint venture	268	(30)
Share of profit of associates	(519)	(3,926)
Net foreign exchange loss/(gain)	2,863	(4,045)
Interest income	(22,334)	(20,589)
Interest expenses	55,943	89,804
Changes in working capital:		
Inventories	69,597	(9,316)
Trade and notes receivables	(163,648)	155,851
Contract assets	8,162	5,621
Prepayments and other receivables	(93,674)	90,312
Trade and notes payables	363,700	(140,307)
Accruals and other payables	(57,231)	(210,783)
Contract liabilities	(33,029)	33,101
Restricted bank deposits	(133,682)	(19,940)
Net cash inflows from operations	522,968	409,709
Interest received	30,342	28,751
Income tax paid	(183,303)	(92,787)
Net cash generated from operating activities	370,007	345,673

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS – continued

For the six months ended 30 June 2025
(Amounts expressed in thousands of RMB, unless otherwise stated)

23. NOTE TO THE CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS (Continued)

	Six months ended 30 June	
	2025	2024
	(Unaudited)	(Unaudited)
Investing activities:		
Purchases of property, plant and equipment	(120,228)	(80,791)
Purchases of intangible assets	(36,430)	(5,566)
Proceeds from disposal of property, plant and equipment	3,573	7,930
Dividends received from an associate	-	15,814
Cash paid relating to other investing activities	-	(8,143)
Cash received relating to other investing activities	8,649	3,626
Net cash used in investing activities	(144,436)	(67,130)
Financing activities:		
Proceeds from short-term borrowings	726,000	753,150
Repayments of short-term borrowings	(821,150)	(553,000)
Repayments of lease liabilities	(6,929)	(7,391)
Proceeds from long-term borrowings	139,686	140,900
Repayments of long-term borrowings	(68,500)	(79,000)
Repurchase of long-term bonds	(453,381)	(276,460)
Interest paid	(52,542)	(81,334)
Repurchase of ordinary shares	(51,766)	(14,238)
Dividends distribution	(73,490)	(39,018)
Placement of restricted bank deposits	(20,000)	(23,000)
Withdraw of restricted bank deposits	20,000	83,000
Net cash used in financing activities	(662,072)	(96,391)

24. COMMITMENTS

Capital commitments

Capital commitments related to investments in property, plant and equipment at the reporting date but not yet provided for in the condensed consolidated statement of financial position were as follows:

	As at 30 June 2025 (Unaudited)	As at 31 December 2024 (Audited)
Contracted but not provided for	144,833	48,255

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS – continued

For the six months ended 30 June 2025

(Amounts expressed in thousands of RMB, unless otherwise stated)

25. FAIR VALUE MEASUREMENTS OF FINANCIAL INSTRUMENTS

Fair value relevant estimation

The fair value of financial instruments is determined (in particular, the valuation technique and inputs used), as well as the level of the fair value hierarchy into which the fair value measurements are categorised (Level 2 and Level 3), based on the degree to which the inputs to the fair value measurements is observable.

The Group measures its following financial instruments at fair value at the end of the reporting period:

Financial assets	Fair value as at 30 June 2025 (unaudited)	Fair value hierarchy	Valuation technique and key input	Significant unobservable input
Notes receivable	40,075,000	Level 3	Fair value is estimated based on the present value of the contracted cash inflow at the discount rate that reflects the market credit risk.	Discount rate
Financial assets at FVTPL (Note)	30,000,000	Level 3	Income approach	Weighted average cost of capital ("WACC")
Financial assets at FVTPL	58,331,000	Level 1	Quoted prices in active markets	N/A

Note:

As at 30 June 2025, the financial assets at FVTPL represent the Group's investment in an unlisted partnership entity set up in 2022.

Reconciliation of Level 3 fair value measurements

	Notes Receivable	Financial assets at FVTPL
At 1 January 2025 (audited)	33,399	30,000
Addition	311,848	-
Derecognition	(305,424)	-
Fair value change recognised in other comprehensive income	252	-
At 30 June 2025 (unaudited)	40,075	30,000

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS – continued

For the six months ended 30 June 2025
(Amounts expressed in thousands of RMB, unless otherwise stated)

25. FAIR VALUE MEASUREMENTS OF FINANCIAL INSTRUMENTS (Continued)

Fair value relevant estimation (Continued)

Fair value of the financial assets and liabilities that are not measured at fair value on a recurring basis

The carrying amounts of the Group's financial assets including cash and cash equivalents, restricted bank deposits, trade receivables, other receivables and financial liabilities including trade and notes payables, other payables, short-term borrowings, the current portion of long-term borrowings approximate their fair values due to their short maturities.

The carrying amount of long-term borrowings approximated their fair values as the fluctuation of comparable interest rates with similar terms is relatively low.

26. RELATED PARTY TRANSACTIONS

Parties are considered to be related if one party has the ability, directly or indirectly, to control the other party or exercise significant influence over the other party in making financial and operation decisions. Parties are also considered to be related if they are subject to common control. Members of key management of the Group are also considered as related parties.

(a) The following person is related party of the Group during the six months period ended 30 June 2025:

Name of related party	Nature of relationship
Mr. Luo Lin	The ultimate controlling shareholder of the Company

(b) Long-term and short-term bank borrowings guaranteed by related party

	As at 30 June 2025 (Unaudited)	As at 31 December 2024 (Audited)
Long-term borrowings		
Mr. Luo Lin (Note 13(a))	116,203	86,162
Short-term borrowings		
Mr. Luo Lin (Note 13(a))	737,056	797,925

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS – continued

For the six months ended 30 June 2025

(Amounts expressed in thousands of RMB, unless otherwise stated)

26. RELATED PARTY TRANSACTIONS *(Continued)*

(c) Key management compensation

	Six months ended 30 June	
	2025 (Unaudited)	2024 (Unaudited)
Salaries and other short-term employee benefits	8,941	8,237
Pension scheme	169	163
Share-based payments	5,783	3,238
	14,893	11,638